


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				FORM 3 AMENDED REPORT <input checked="" type="checkbox"/>		
APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Greater Monument Butte 3-16-9-16H		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT MONUMENT BUTTE		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)		
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY				7. OPERATOR PHONE 435 646-4825		
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052				9. OPERATOR E-MAIL mcrozier@newfield.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-16532		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input checked="" type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	984 FNL 1885 FWL	NENW	16	9.0 S	16.0 E	S
Top of Uppermost Producing Zone	984 FNL 1885 FWL	NENW	16	9.0 S	16.0 E	S
At Total Depth	100 FSL 150 FWL	SWSW	16	9.0 S	16.0 E	S
21. COUNTY DUCESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 100		23. NUMBER OF ACRES IN DRILLING UNIT 320		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 429		26. PROPOSED DEPTH MD: 5839 TVD: 5839		
27. ELEVATION - GROUND LEVEL 5847		28. BOND NUMBER B001834		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Mandie Crozier		TITLE Regulatory Tech		PHONE 435 646-4825		
SIGNATURE		DATE 10/20/2010		EMAIL mcrozier@newfield.com		
API NUMBER ASSIGNED 43013504410000		APPROVAL  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	10336		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	10336	17.0			

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Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	1000		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	1000	24.0			

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**NEWFIELD PRODUCTION COMPANY
GREATER MONUMENT BUTTE 3-16-9-16H
SHL: NE/NW SECTION 16, T9S, R16E
BHL: SW/SW SECTION 16, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

This well is designed as a horizontal in the Basal Carbonate formation, at the base of the Green River formation. The well will be drilled vertically to a kick off point of 5,523'. Directional tools will then be used to build to 92.28° inclination and the well will be landed in the Basal Carbonate formation. The lateral will be drilled to the proposed bottomhole location, and 5-1/2" production casing will be run to TD. An open hole packer system and sliding sleeves will be used to isolate separate frac stages in the lateral. The casing will be cemented from the top of the curve to surface with a port collar.

1. GEOLOGIC SURFACE FORMATION:

Uinta formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Green River	1,521'
Target (Basal Carbonate)	6,067'
TD	5,839' TVD / 10,336' MD

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation (Oil) 3,960' – 5,839' TVD

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 300'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by State of Utah DOGM Representative at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the State of Utah DOGM Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH

Water Classification (State of Utah)
 Dissolved Iron (Fe) (ug/l)
 Dissolved Magnesium (Mg) (mg/l)
 Dissolved Bicarbonate (NaHCO₃) (mg/l)
 Dissolved Sulfate (SO₄) (mg/l)

Dissolved Calcium (Ca) (mg/l)
 Dissolved Sodium (Na) (mg/l)
 Dissolved Carbonate (CO₃) (mg/l)
 Dissolved Chloride (Cl) (mg/l)
 Dissolved Total Solids (TDS) (mg/l)

4. PROPOSED CASING PROGRAM

a. Casing Design

Description	Interval		Weight (ppf)	Grade	Couple	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Design Factors		
	Top	Bottom							Burst	Col	Tens
Surface 8-5/8"	0'	1,000'	24.0	J-55	STC	8.33	8.33	12.0	5.12	4.11	10.17
Production 5-1/2"	0'	10,336'	17.0	N-80	LTC	8.3	8.5	--	3.98	3.14	2.33

Assumptions:

- 1) Surface casing MASP = (frac gradient + 1.0 ppg) – gas gradient
- 2) Production casing MASP (production mode) = reservoir pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing
- 4) Surface tension calculations assume air weight of casing
- 5) Production tension calculations assume air weight in vertical portion of hole, plus 50,000 lbs overpull

All casing shall be new.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cement Design

Job	Hole Size	Fill	Slurry Description	ft ³	OH Excess	Weight (ppg)	Yield (ft ³ /sk)
				Sacks			
Surface	12-1/4"	1,000'	Class G w/ 2% CaCl ₂ , 0.25 lbs/sk Cello Flake	475	15%	15.8	1.17
				406			
Production Lead	7-7/8"	3,960'	Premium Lite II w/ 3% KCl, 10% bentonite	789	15%	15.8	3.26
				242			
Production Tail	7-7/8"	1,563'	50/50 Poz/Class G w/ 3% KCl, 2% bentonite	311	15%	14.3	1.24
				251			

Actual cement volumes will be calculated from open hole logs, plus 15% excess.

Production casing cement will be pumped through a port cementing collar located at the top of the curve. The lateral will be left uncemented. The lateral will be isolated with open hole packers.

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The State of Utah DOGM Office shall be notified, with sufficient lead time, in order to have a State representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A "Sundry Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 2M system.

A 2000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and a rotating head per **Exhibit C**. This system will be in accordance to the specifications listed in the Standard Operating Procedures for the Greater Monument Butte Green River Development Program.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to State representatives upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2 regarding air or gas shall be adhered to. If a mist system is being utilized, the requirement for a deduster shall be waived.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to 1000', an air or fresh water system will be used. From 1000' to TD, a fresh water or brine water system will be utilized. Anticipated maximum mud weight is 9.0 lbs/gal. If

necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior State of Utah DOGM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

8. **TESTING, LOGGING AND CORING PROGRAMS:**

a. **Logging Program:**

(the log types run may change at the discretion of the geologist)

FDC/CNL/GR/DIL:

Top of the curve – 3,960'

CBL: A cement bond log will be run from KOP to the cement top of the production casing.

A field copy will be submitted to the State of Utah DOGM Office.

b. **Cores:** As deemed necessary.

c. **Drill Stem Tests:** No DSTs are planned in the Green River.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

There is no abnormal pressure or temperature expected. Maximum anticipated bottomhole pressure will be approximately equal total true vertical depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

a. **Drilling Activity**

Anticipated Commencement Date:

Upon approval of the site specific APD.

Drilling Days:

Approximately 18 days.

Completion Days:

Approximately 12 - 20 days.

b. **Notification of Operations**

The State of Utah DOGM office will be notified at least 24 hours **prior** to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m.-4:30 p.m., Monday - Friday except holidays).

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the appropriate regulations, Onshore Orders, or State policy.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given to the State of Utah DOGM before resumption of operations.

Daily drilling and completion reports shall be submitted to the State of Utah DOGM Office on a weekly basis.

Whether the well is completed as a dry hole or a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

A completion rig will be used for completion operations after the wells are stimulated to run the production tubing. All conditions of this approved plan will be applicable during all operations conducted with the completion rig.

Operator shall report production data to the MMS pursuant to 30 CFR 216.5 using form MMS/3160. In accordance with Onshore Oil and Gas Order No. 1, a well will be reported on form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the State of Utah DOGM Office.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the AO, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the AO.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the AO and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5(b.9.d), shall be submitted to the State of Utah DOGM Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations shall not be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment", Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final Abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

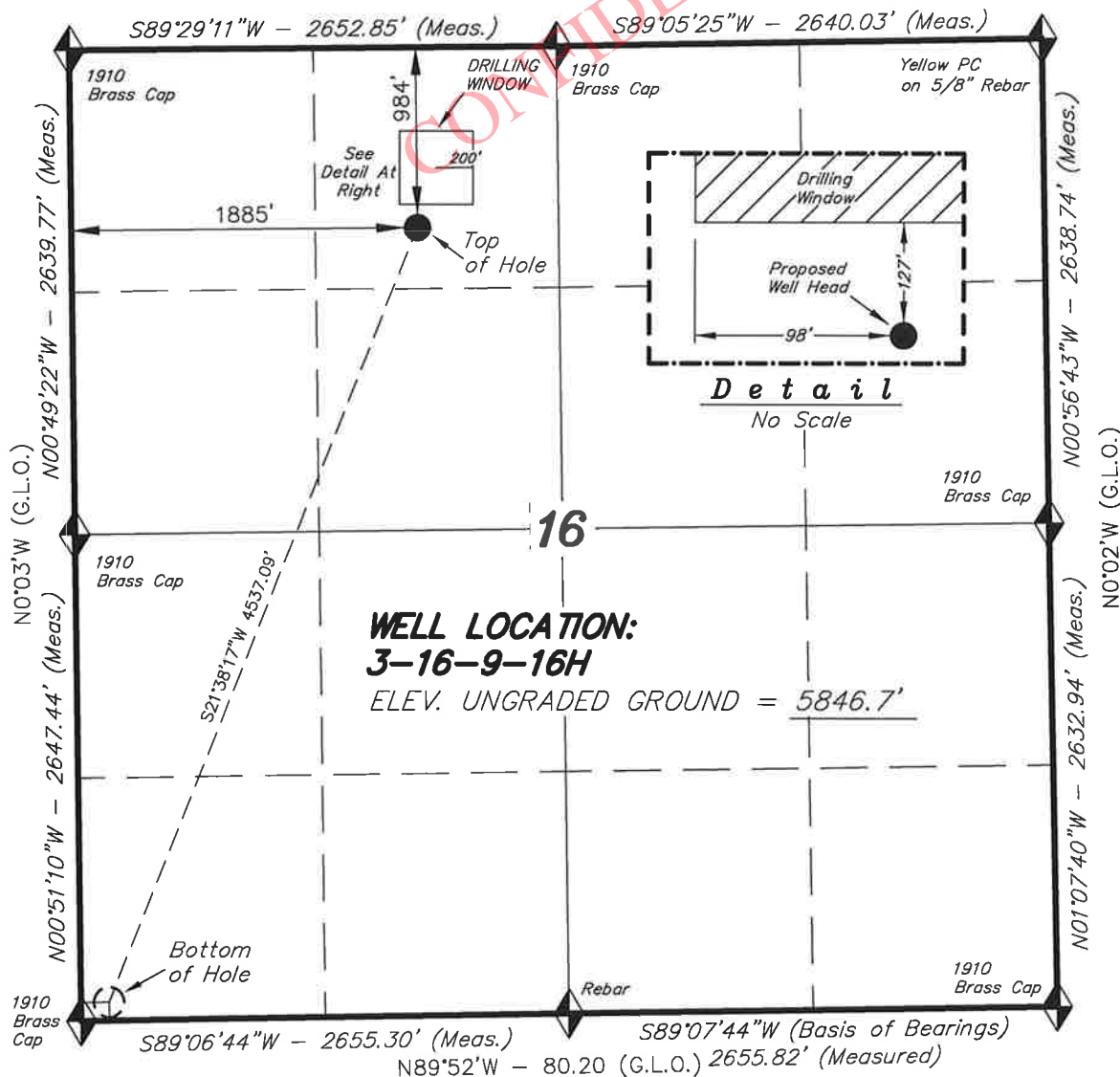
T9S, R16E, S.L.B.&M.

N89°50'W - 80.24 (G.L.O.)

NEWFIELD EXPLORATION COMPANY

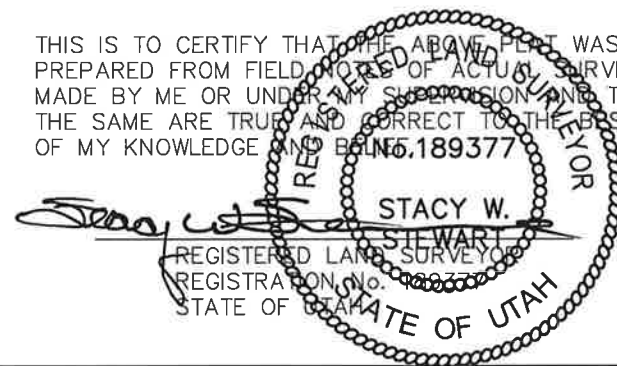
WELL LOCATION, 3-16-9-16H, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 16, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, 3-16-9-16H, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 OF SECTION 16, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

**Note:**

- The bottom of hole footages are 100' FSL & 150' FWL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

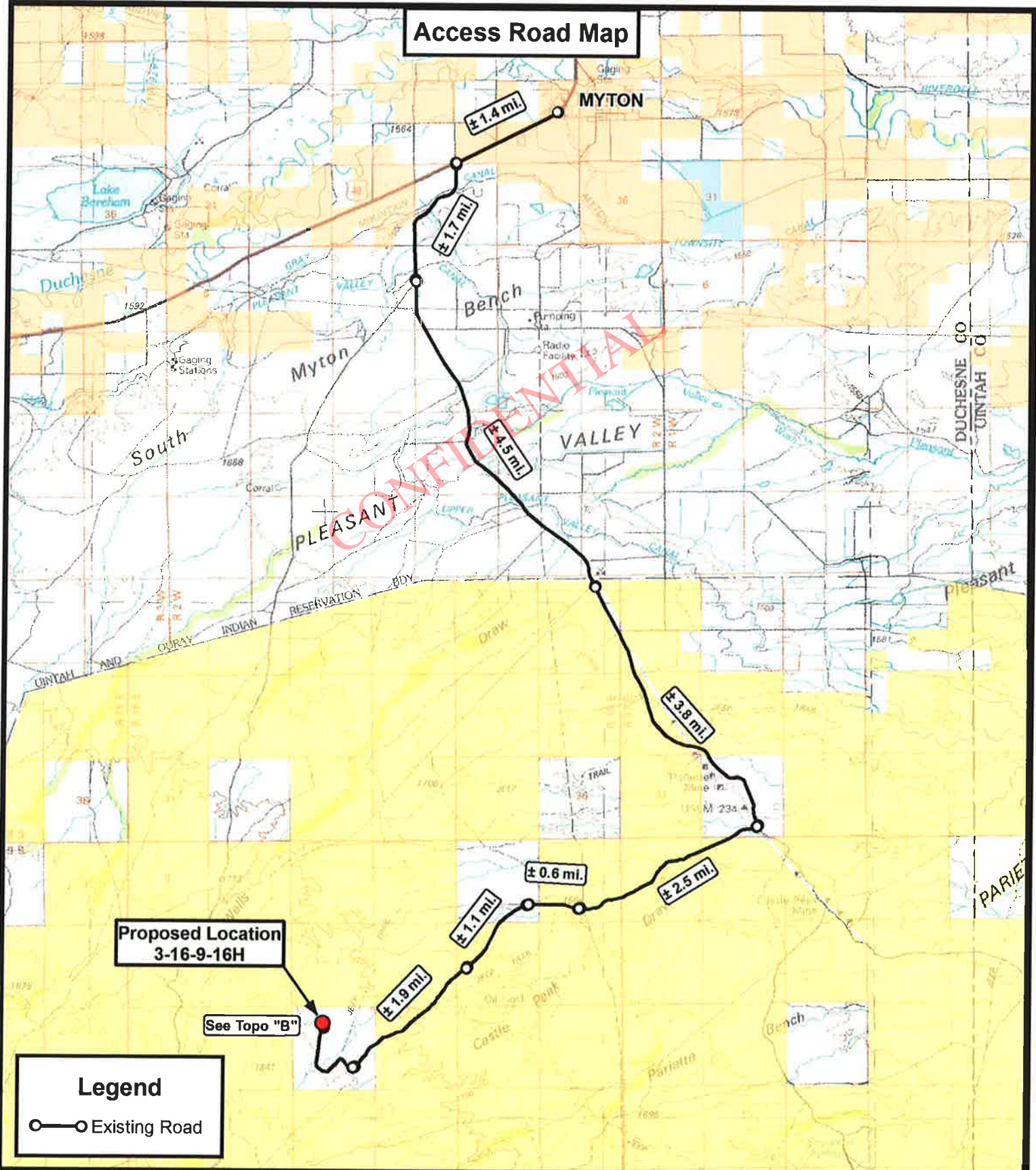
3-16-9-16H
(Surface Location) NAD 83
LATITUDE = 40° 02' 07.41"
LONGITUDE = 110° 07' 37.30"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 07-14-10	SURVEYED BY: C.M.
DATE DRAWN: 07-26-10	DRAWN BY: M.W.
REVISED: 08-10-10 - M.W.	SCALE: 1" = 1000'

Access Road Map



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

3-16-9-16H
SEC. 16, T9S, R16E, S.L.B.&M.
Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET

A

DRAWN BY:	C.H.M.
DATE:	08-03-2010
SCALE:	1:100,000

Access Road Map

**Proposed Location
3-16-9-16H**

±1.1 mi.

±1.9 mi.

Myton ±15.6 mi.

Legend

—○— Existing Road

Tri State
Land Surveying, Inc.
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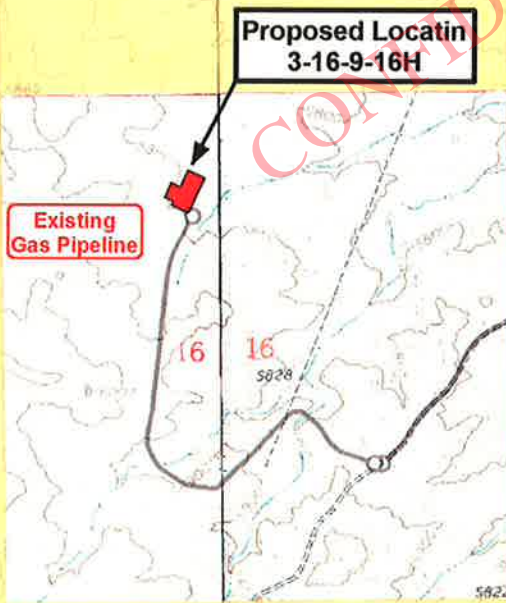
3-16-9-16H
SEC. 16, T9S, R16E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY: C.H.M.
DATE: 08-03-2010
SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Legend

○ Existing Road



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NEWFIELD EXPLORATION COMPANY

3-16-9-16H

SEC. 16, T9S, R16E, S.L.B.&M.

Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET

C

DRAWN BY:	C.H.M.
DATE:	08-03-2010
SCALE:	1" = 2,000'

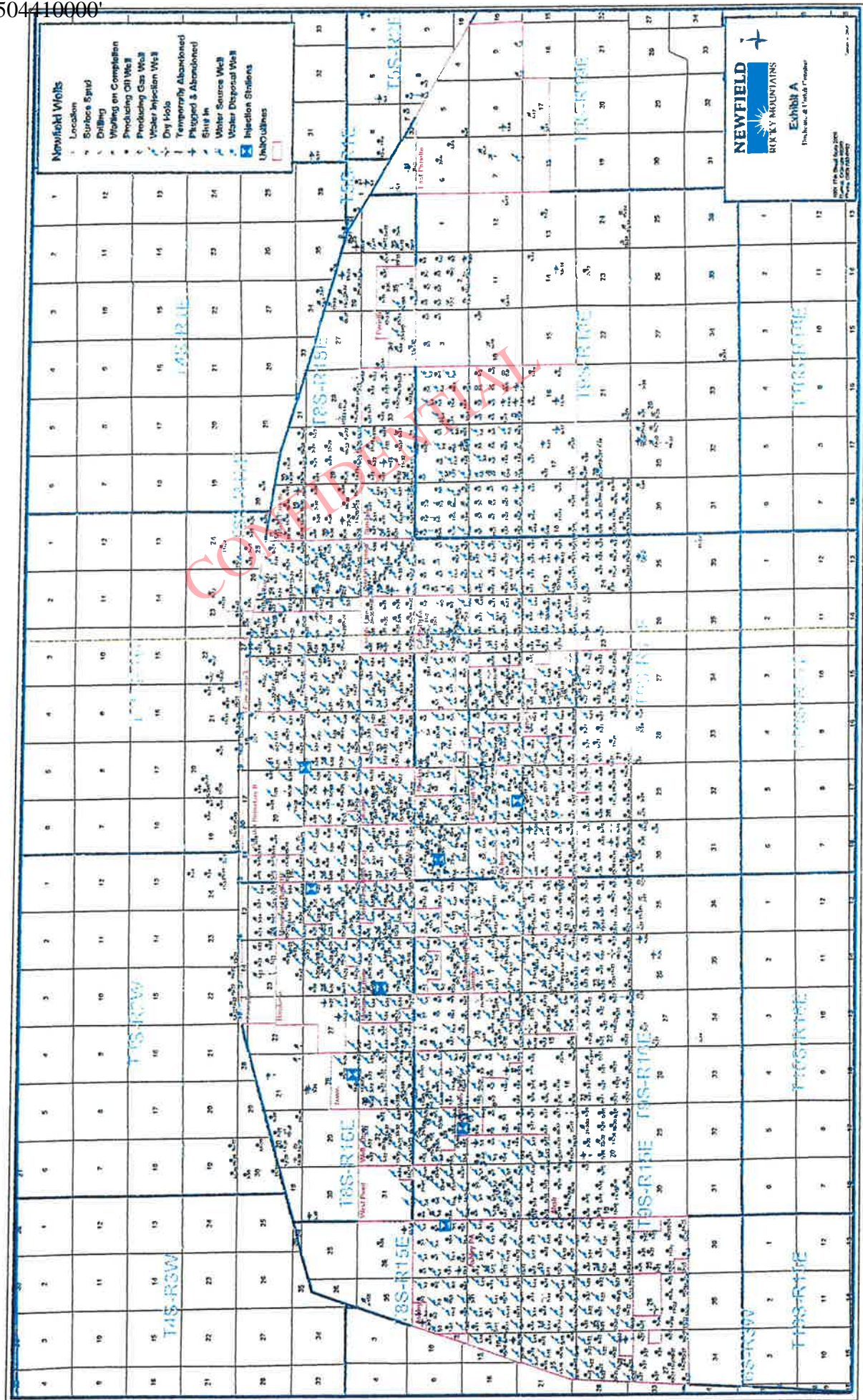


Exhibit "B" Map

**Proposed Location
3-16-9-16H**

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Legend



1 Mile Radius



Proposed Location



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

N



NEWFIELD EXPLORATION COMPANY

3-16-9-16H

**SEC. 16, T9S, R16E, S.L.B.&M.
Duchesne County, UT.**

DRAWN BY:	C.H.M.
DATE:	08-03-2010
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET

D

NEWFIELD



ROCKY MOUNTAINS

Newfield Production Company

Project: Monument Butte
Site: GMB 3-16-9-16H
Well: GMB 3-16-9-16H
Wellbore: Wellbore #1
Design: Design #1

T

M

Azimuths to True North

Magnetic North: 11.51°

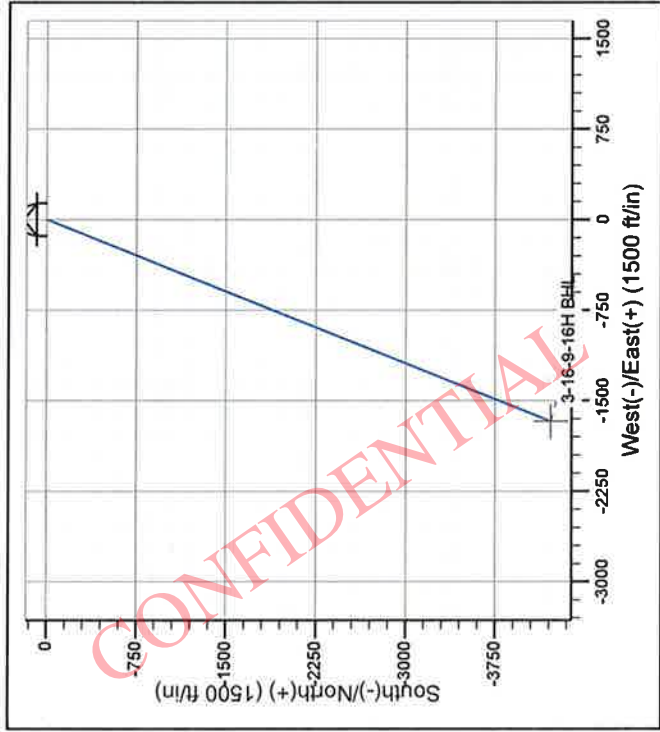
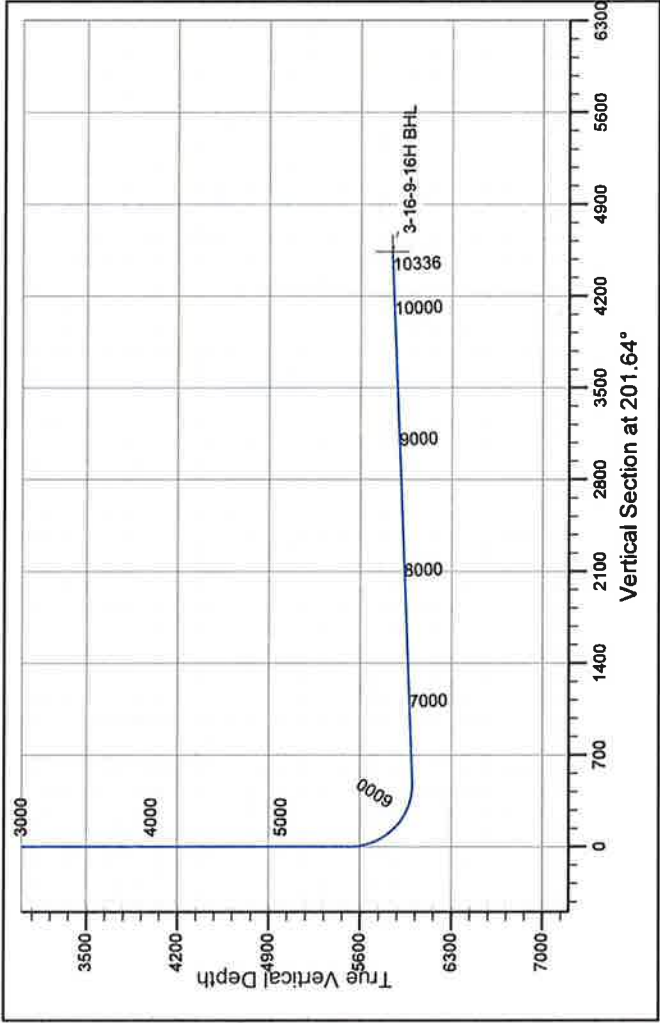
Magnetic Field

Strength: 52428.7snT

Dip Angle: 65.82°

Date: 12/31/2009

Model: IGRF200510



SECTION DETAILS									
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0
2	5522.8	0.00	0.00	5522.8	0.0	0.0	0.00	0.00	0.0
3	6291.8	92.28	201.64	5999.9	-461.5	-183.1	12.00	201.64	496.5
4	10335.6	92.28	201.64	5839.0	-4217.4	-1673.0	0.00	0.00	4537.1

Created by: Hans Wychgram
Date: 10-13-10

PROJECT DETAILS: Monument Butte		
Geodetic System:	US State Plane 1983	
Datum:	North American Datum 1983	
Ellipsoid:	GRS 1980	
Zone:	Utah Central Zone	
System Datum:	Mean Sea Level	

Newfield Production Company

Monument Butte

GMB 3-16-9-16H

GMB 3-16-9-16H

Wellbore #1

Plan: Design #1

Standard Planning Report

13 October, 2010

Newfield Exploration

Planning Report

Database: EDM 2003.21 Single User Db
Company: Newfield Production Company
Project: Monument Butte
Site: GMB 3-16-9-16H
Well: GMB 3-16-9-16H
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well GMB 3-16-9-16H
TVD Reference: RKB @ 5857.0ft (NDSI #1)
MD Reference: RKB @ 5857.0ft (NDSI #1)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Monument Butte		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	GMB 3-16-9-16H		
Site Position:		Northing:	2,189,859.96 m
From:	Lat/Long	Easting:	617,167.10 m
Position Uncertainty:	0.0 ft	Slot Radius:	in
		Latitude:	40° 2' 7.410 N
		Longitude:	110° 7' 37.300 W
		Grid Convergence:	0.88 °

Well	GMB 3-16-9-16H		
Well Position	+N/-S	0.0 ft	Northing:
	+E/-W	0.0 ft	Easting:
Position Uncertainty	0.0 ft	Wellhead Elevation:	ft
		Latitude:	40° 2' 7.410 N
		Longitude:	110° 7' 37.300 W
		Ground Level:	5,847.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	12/31/2009	11.51	65.82	52,429

Design	Design #1				
Audit Notes:					
Version:	Phase:	PROTOTYPE		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	201.64	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,522.8	0.00	0.00	5,522.8	0.0	0.0	0.00	0.00	0.00	0.00	
6,291.8	92.28	201.64	5,999.9	-461.5	-183.1	12.00	12.00	0.00	201.64	
10,335.6	92.28	201.64	5,839.0	-4,217.4	-1,673.0	0.00	0.00	0.00	0.00	3-16-9-16H BHL

Newfield Exploration

Planning Report

Database: EDM 2003.21 Single User Db
Company: Newfield Production Company
Project: Monument Butte
Site: GMB 3-16-9-16H
Well: GMB 3-16-9-16H
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well GMB 3-16-9-16H
TVD Reference: RKB @ 5857.0ft (NDSI #1)
MD Reference: RKB @ 5857.0ft (NDSI #1)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00

Newfield Exploration

Planning Report

Database: EDM 2003.21 Single User Db
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North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00
5,522.8	0.00	0.00	5,522.8	0.0	0.0	0.0	0.00	0.00	0.00
5,600.0	9.27	201.64	5,599.7	-5.8	-2.3	6.2	12.00	12.00	0.00
5,700.0	21.27	201.64	5,696.0	-30.2	-12.0	32.5	12.00	12.00	0.00
5,800.0	33.27	201.64	5,784.7	-72.7	-28.8	78.2	12.00	12.00	0.00
5,900.0	45.27	201.64	5,862.0	-131.4	-52.1	141.4	12.00	12.00	0.00
6,000.0	57.27	201.64	5,924.4	-203.8	-80.9	219.3	12.00	12.00	0.00
6,100.0	69.27	201.64	5,969.3	-286.7	-113.7	308.4	12.00	12.00	0.00
6,200.0	81.27	201.64	5,994.7	-376.4	-149.3	405.0	12.00	12.00	0.00
6,291.8	92.28	201.64	5,999.9	-461.5	-183.1	496.5	12.00	12.00	0.00
6,300.0	92.28	201.64	5,999.5	-469.1	-186.1	504.7	0.00	0.00	0.00
6,400.0	92.28	201.64	5,995.6	-562.0	-222.9	604.6	0.00	0.00	0.00
6,500.0	92.28	201.64	5,991.6	-654.9	-259.8	704.5	0.00	0.00	0.00
6,600.0	92.28	201.64	5,987.6	-747.7	-296.6	804.4	0.00	0.00	0.00
6,700.0	92.28	201.64	5,983.6	-840.6	-333.5	904.3	0.00	0.00	0.00
6,800.0	92.28	201.64	5,979.7	-933.5	-370.3	1,004.3	0.00	0.00	0.00
6,900.0	92.28	201.64	5,975.7	-1,026.4	-407.2	1,104.2	0.00	0.00	0.00
7,000.0	92.28	201.64	5,971.7	-1,119.3	-444.0	1,204.1	0.00	0.00	0.00
7,100.0	92.28	201.64	5,967.7	-1,212.1	-480.8	1,304.0	0.00	0.00	0.00
7,200.0	92.28	201.64	5,963.7	-1,305.0	-517.7	1,404.0	0.00	0.00	0.00
7,300.0	92.28	201.64	5,959.8	-1,397.9	-554.5	1,503.9	0.00	0.00	0.00
7,400.0	92.28	201.64	5,955.8	-1,490.8	-591.4	1,603.8	0.00	0.00	0.00
7,500.0	92.28	201.64	5,951.8	-1,583.7	-628.2	1,703.7	0.00	0.00	0.00
7,600.0	92.28	201.64	5,947.8	-1,676.5	-665.1	1,803.6	0.00	0.00	0.00
7,700.0	92.28	201.64	5,943.9	-1,769.4	-701.9	1,903.6	0.00	0.00	0.00
7,800.0	92.28	201.64	5,939.9	-1,862.3	-738.8	2,003.5	0.00	0.00	0.00
7,900.0	92.28	201.64	5,935.9	-1,955.2	-775.6	2,103.4	0.00	0.00	0.00
8,000.0	92.28	201.64	5,931.9	-2,048.1	-812.5	2,203.3	0.00	0.00	0.00
8,100.0	92.28	201.64	5,927.9	-2,140.9	-849.3	2,303.2	0.00	0.00	0.00
8,200.0	92.28	201.64	5,924.0	-2,233.8	-886.1	2,403.2	0.00	0.00	0.00
8,300.0	92.28	201.64	5,920.0	-2,326.7	-923.0	2,503.1	0.00	0.00	0.00
8,400.0	92.28	201.64	5,916.0	-2,419.6	-959.8	2,603.0	0.00	0.00	0.00
8,500.0	92.28	201.64	5,912.0	-2,512.5	-996.7	2,702.9	0.00	0.00	0.00
8,600.0	92.28	201.64	5,908.0	-2,605.3	-1,033.5	2,802.8	0.00	0.00	0.00
8,700.0	92.28	201.64	5,904.1	-2,698.2	-1,070.4	2,902.8	0.00	0.00	0.00
8,800.0	92.28	201.64	5,900.1	-2,791.1	-1,107.2	3,002.7	0.00	0.00	0.00
8,900.0	92.28	201.64	5,896.1	-2,884.0	-1,144.1	3,102.6	0.00	0.00	0.00
9,000.0	92.28	201.64	5,892.1	-2,976.9	-1,180.9	3,202.5	0.00	0.00	0.00
9,100.0	92.28	201.64	5,888.2	-3,069.7	-1,217.7	3,302.4	0.00	0.00	0.00
9,200.0	92.28	201.64	5,884.2	-3,162.6	-1,254.6	3,402.4	0.00	0.00	0.00
9,300.0	92.28	201.64	5,880.2	-3,255.5	-1,291.4	3,502.3	0.00	0.00	0.00
9,400.0	92.28	201.64	5,876.2	-3,348.4	-1,328.3	3,602.2	0.00	0.00	0.00
9,500.0	92.28	201.64	5,872.2	-3,441.2	-1,365.1	3,702.1	0.00	0.00	0.00
9,600.0	92.28	201.64	5,868.3	-3,534.1	-1,402.0	3,802.1	0.00	0.00	0.00
9,700.0	92.28	201.64	5,864.3	-3,627.0	-1,438.8	3,902.0	0.00	0.00	0.00
9,800.0	92.28	201.64	5,860.3	-3,719.9	-1,475.7	4,001.9	0.00	0.00	0.00
9,900.0	92.28	201.64	5,856.3	-3,812.8	-1,512.5	4,101.8	0.00	0.00	0.00
10,000.0	92.28	201.64	5,852.4	-3,905.6	-1,549.4	4,201.7	0.00	0.00	0.00
10,100.0	92.28	201.64	5,848.4	-3,998.5	-1,586.2	4,301.7	0.00	0.00	0.00
10,200.0	92.28	201.64	5,844.4	-4,091.4	-1,623.0	4,401.6	0.00	0.00	0.00
10,300.0	92.28	201.64	5,840.4	-4,184.3	-1,659.9	4,501.5	0.00	0.00	0.00
10,335.6	92.28	201.64	5,839.0	-4,217.4	-1,673.0	4,537.1	0.00	0.00	0.00

Newfield Exploration Planning Report

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well GMB 3-16-9-16H
Company:	Newfield Production Company	TVD Reference:	RKB @ 5857.0ft (NDSI #1)
Project:	Monument Butte	MD Reference:	RKB @ 5857.0ft (NDSI #1)
Site:	GMB 3-16-9-16H	North Reference:	True
Well:	GMB 3-16-9-16H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3-16-9-16H BHL									

CONFIDENTIAL

NEWFIELD PRODUCTION COMPANY
GREATER MONUMENT BUTTE 3-16-9-16H
AT SURFACE: NE/NW SECTION 16, T9S, R16E
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map “A”**

To reach Newfield Production Company well location site Greater Monument Butte 3-16-9-16H located in the NE¼ NW¼ Section 16, T9S, R16E, S.L.B. & M., Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly – 10.0 miles ± to it's junction with an existing road to the southwest; proceed southwesterly – 6.1 miles ± to it's junction with an existing road to the northwest; proceed in a northwesterly direction – 1.1 miles ± to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

No access road is proposed for the Greater Monument Butte 3-16-9-16H. See attached **Topographic Map “B”**.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to **EXHIBIT B**.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. A 16 mil liner with felt will be required. Newfield requests approval that a flare pit be constructed and utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte,

Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** State of Utah.

12. **OTHER ADDITIONAL INFORMATION:**

In the event that the proposed well is converted to a water injection well, a Sundry Notice form will be applied for through the State of Utah DOGM office.

The Archaeological Resource Survey will be forthcoming. The Paleontological Resource Survey for this area is attached. Paleontological Resource Survey prepared by, Wade E. Miller, 9/6/10. See attached report cover page, Exhibit "D".

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Greater Monument Butte 3-16-9-16H, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Greater Monument Butte 3-16-9-16H Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Ten Point Well Program &
Thirteen Point Well Program
Page 5 of 5

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

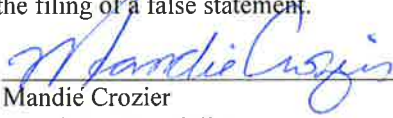
Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #3-16-9-16H, NE/NW Section 16, T9S, R16E, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Bond #B001834.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

____ 10/20/10 ____
Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company

2-M SYSTEM

Blowout Prevention Equipment Systems

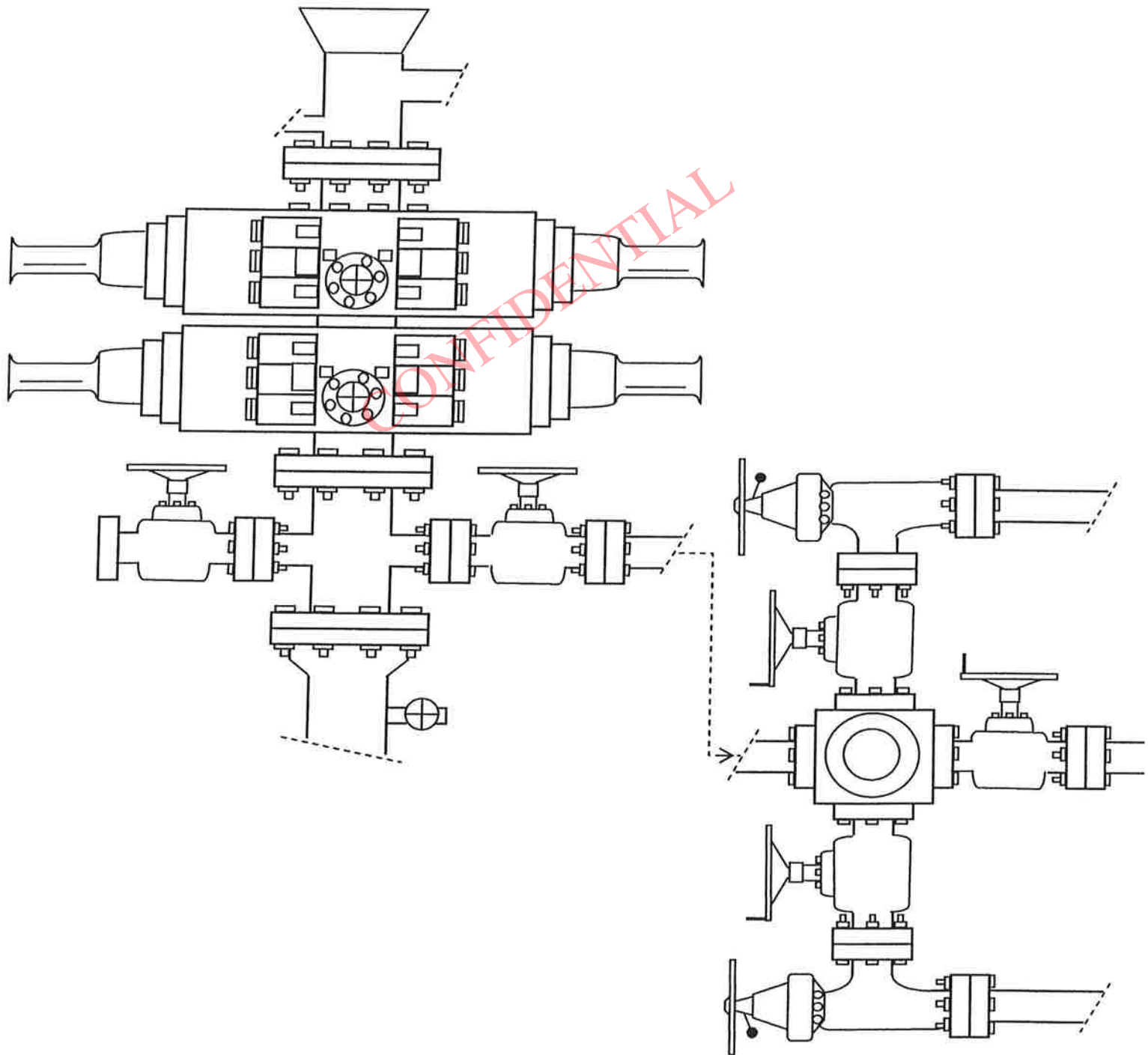


EXHIBIT C

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 22, 2010

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2010 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following horizontal wells are planned for calendar year 2010 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
43-013-50440	GMBU 3-2-9-16H	Sec 02 T09S R16E 0941 FNL 1774 FWL
	Lateral 1	Sec 02 T09S R16E 0250 FSL 0075 FWL
43-013-50441	GMBU 3-16-9-16H	Sec 16 T09S R16E 0984 FNL 1885 FWL
	Lateral 1	Sec 16 T09S R16E 0100 FSL 0150 FWL
43-013-50442	GMBU 15-16-9-16H	Sec 16 T09S R16E 0926 FSL 1757 FEL
	Lateral 1	Sec 16 T09S R16E 0150 FNL 0450 FEL
43-013-50443	GMBU 15-32-8-16H	Sec 32 T08S R16E 0534 FSL 2305 FEL
	Lateral 1	Sec 32 T08S R16E 0200 FNL 0200 FEL
43-013-50444	GMBU 3-36-8-16H	Sec 36 T08S R16E 0356 FNL 2040 FWL
	Lateral 1	Sec 36 T08S R16E 0300 FSL 0100 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

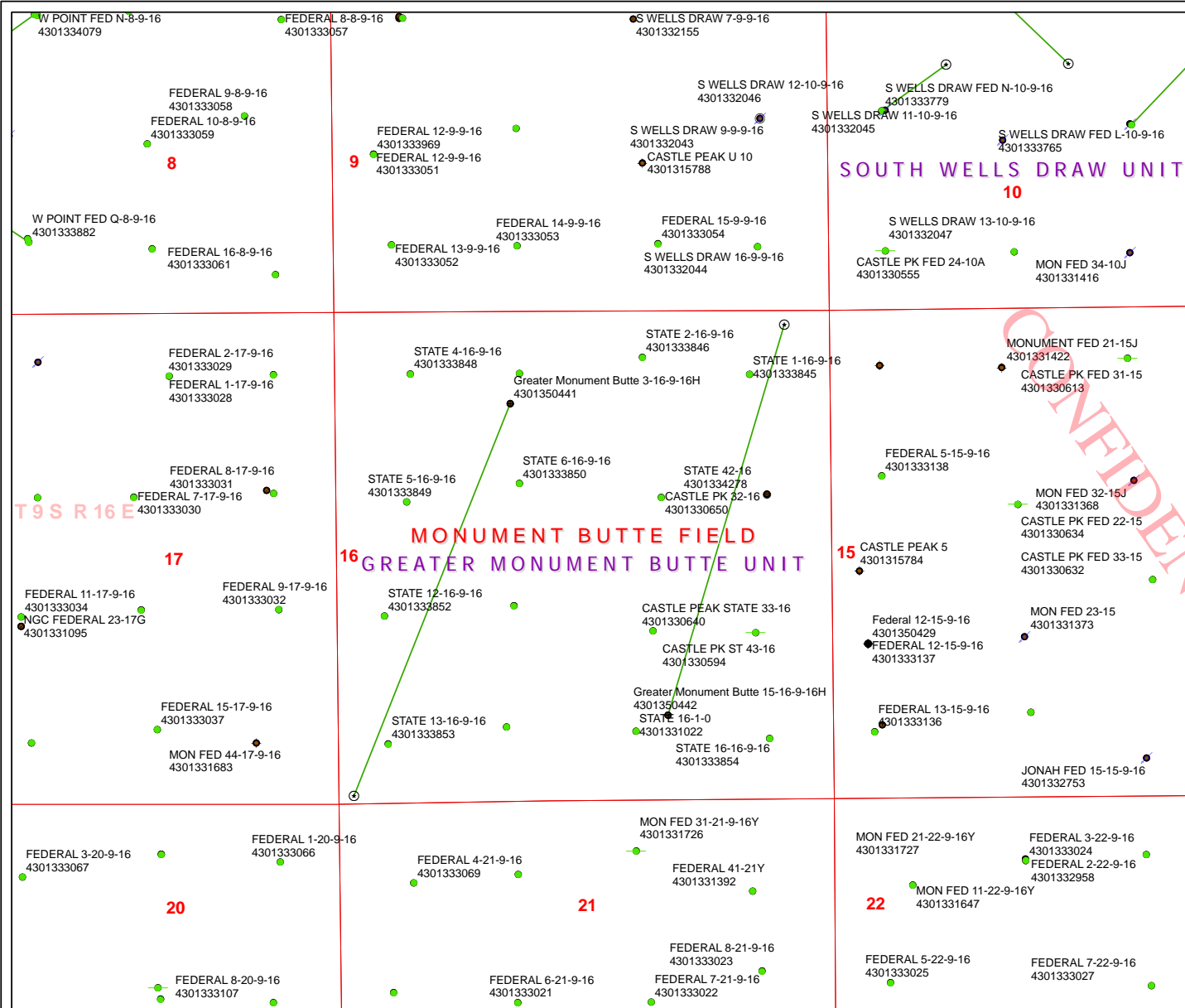
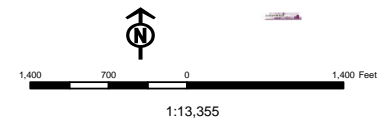
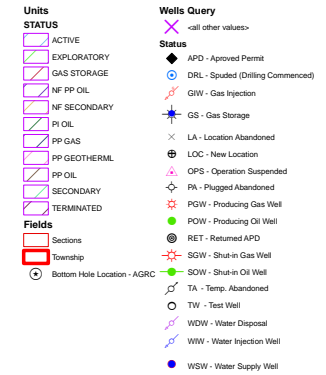
Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of
Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2010.10.22 10:15:16 -06'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-22-10

API Number: 4301350441
Well Name: Greater Monument Butte 3-16-9-16H
Township 09.0 S Range 16.0 E Section 16
Meridian: SLBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason



From: Jim Davis
To: Bonner, Ed; Hill, Brad; Mason, Diana
CC: Garrison, LaVonne
Date: 11/10/2010 5:20 PM
Subject: Newfield approvals (4) one with an arc stip

The following wells have been approved by SITLA including arch and paleo clearance- with one well having an arch stip as a C.O.A.

Newfield's Greater Monument Butte 15-6-9-16H [API #4301350442] (U-10-MQ-0653s)

Newfield's Greater Monument Butte 3-2-9-16H [API #4301350440] (U-10-MQ-0652s)

Newfield's Greater Monument Butte 3-16-9-16H [API #4301350441] (U-07-MQ-1297s)

Newfield's Greater Monument Butte 3-36-8-16H [API 3430150444] (U-10-MQ-0654b,s; 1 eligible site, 42Dc909, adjacent to well pad which must be avoided as a condition of the approval of this APD.

-Jim Davis

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

Well Name	NEWFIELD PRODUCTION COMPANY Greater Monument Butte 3-16-9-16H			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	1000	6067		
Previous Shoe Setting Depth (TVD)	40	1000		
Max Mud Weight (ppg)	8.3	9.0		
BOPE Proposed (psi)	500	2000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	2511	8.0		

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	432	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	312	YES air drill or freshwater mud system
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	212	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	221	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient

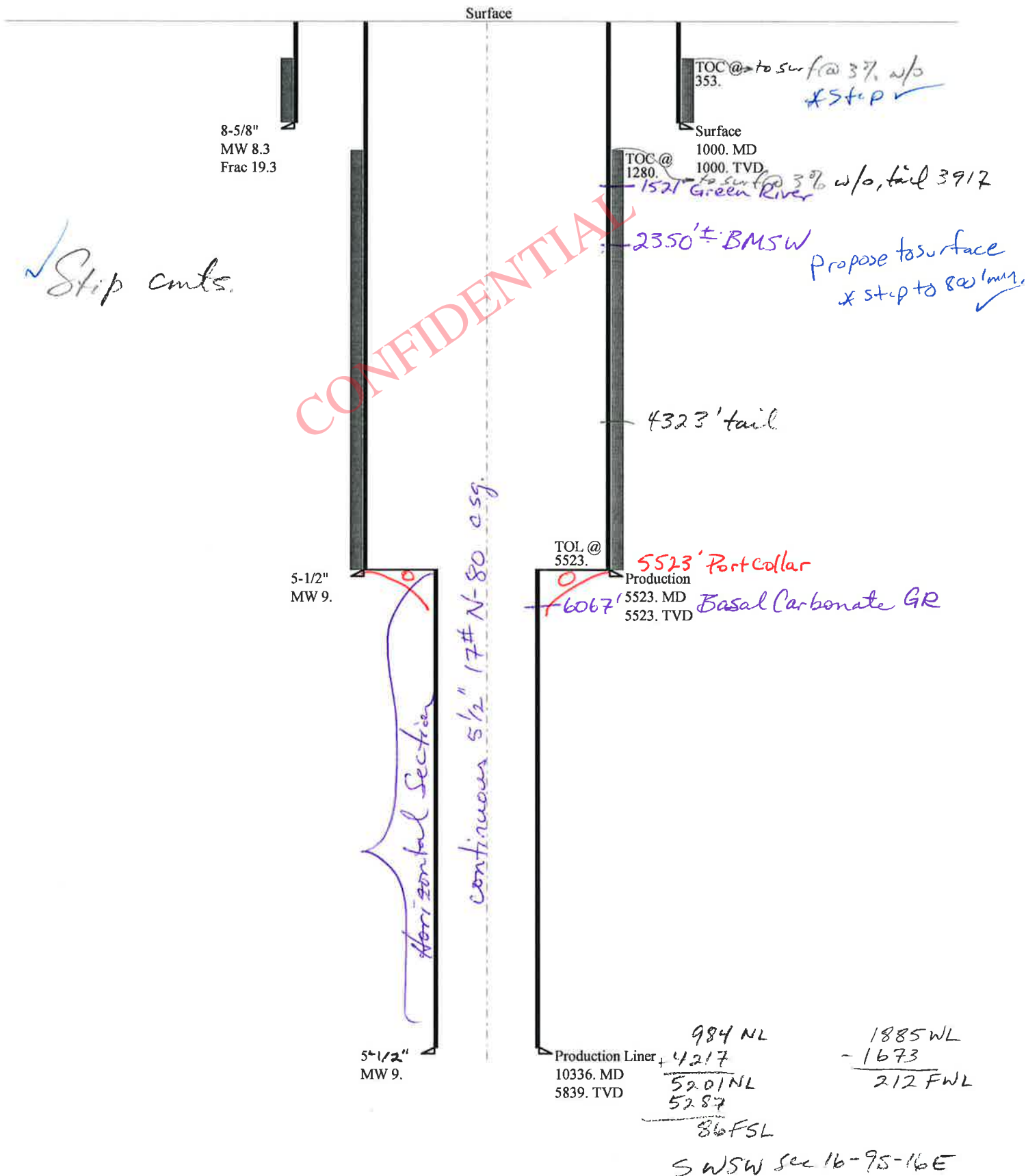
Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	2839	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2111	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1504	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1724	NO Reasonable
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43013504410000 Greater Monument Butte 3-16-9-16H

Casing Schematic



Well name:	43013504410000 Greater Monument Butte 3-16-9-16H	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Surface	Project ID: 43-013-50441
Location:	DUCHESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 353 ft

Burst

Max anticipated surface pressure: 348 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 468 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 875 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 1,000 ft
Next mud weight: 9.000 ppg
Next setting BHP: 468 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	5147

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	433	1370	3.166	468	2950	6.31	24	244	10.17 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: December 7, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013504410000 Greater Monument Butte 3-16-9-16H		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Production	Project ID:	43-013-50441
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 151 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 1,280 ft

Burst

Max anticipated surface pressure: 1,367 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,582 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 4,769 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	5523	5.5	17.00	N-80	LT&C	5523	5523	4.767	31130
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2582	5900	2.285	2582	7740	3.00	93.9	348	3.71 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: December 7,2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 5523 ft, a mud weight of 9 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	Greater Monument Butte 3-16-9-16H				
API Number	43013504410000	APD No	3084	Field/Unit	MONUMENT BUTTE
Location: 1/4,1/4	NENW	Sec	16	Tw	9.0S
		Rng	16.0E	984	FNL 1885 FWL
GPS Coord (UTM)	574541	4431843	Surface Owner		

Participants

Floyd Bartlett (DOGM), Shon McKinnon (Newfield Production Company), Ed Bonner (SITLA), Ben Williams (Utah Division of Wildlife Resources).

Regional/Local Setting & Topography

The general area is approximately 18 miles southwest of Myton, Utah in the middle to upper Castle Peak Draw area. Castle Peak Draw runs in a northeasterly direction about 12 miles and joins Pariette Draw. Pariette Draw continues in a southeasterly direction about 6 miles and joins the Green River about 6 miles below Ouray Utah. Pariette Draw contains a perennial stream somewhat consisting of irrigation runoff and seepage. The drainages of Castle Peak Draw are ephemeral only flowing during spring snowmelt or following intense summer rainstorms. No streams springs or seeps occur in this area. An occasional pond constructed to store runoff for livestock or wildlife exists. . Broad flats or rolling topography intersected by drainages with gentle to moderate side-slopes characterize the area. Access to the area from Myton, Utah is following State of Utah Hwy. 40 and Duchesne County and oilfield development roads a distance of 18.6 miles. Construction of a short new road will be required to enter the location. .

The proposed Greater Monument Butte 3-16-9-16H horizontal well location is on a gentle slope leading to the east away from an elevated rock ridge to the west and north. This gentle slope continues to the road and pipeline located to the east. A small drainage enters the location at Corner 4. An off location pond will be excavated to catch the small flows that may occur to provide water for antelope. As needed, an overflow will be constructed around the pad. The pad is located south outside the normal drilling window to avoid the ridge to the north. The well will be drilled horizontally with the target zone continuing southwesterly a distance of 4,537 feet from the wellhead. The selected site poses no apparent surface concerns and appears to be a good location for constructing a pad, drilling and operating a well. Both the surface and minerals are owned by SITLA.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.01	Width 310 Length 400	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is a desert shrub type. Identified vegetation consisted of greasewood, Indian ricegrass, blue gramma, herbaceous sage, shadscale, needle and thread grass, prickly pear, globe mallow, mustard weed, rabbit brush, horsebrush, broom snakeweed, halogeton, curly mesquite grass and spring annuals.

Cattle, prairie dogs, antelope, small mammals and birds.

Soil Type and Characteristics

Moderately deep sandy clay loam.

Erosion Issues N

Sedimentation Issues Y

A small drainage enters the location at Corner 4. An off location pond will be excavated to catch the small flows that may occur to provide water for antelope. As needed, an overflow will be constructed around the pad.

Site Stability Issues N

Drainage Diversion Required? Y

A small drainage enters the location at Corner 4. An off location pond will be excavated to catch the small flows that may occur to provide water for antelope. As needed, an overflow will be constructed around the pad.

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	75 to 100	10
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		35

1 Sensitivity Level

Characteristics / Requirements

A 100' x 165' x 8' deep reserve pit is planned in an area of cut on the southwest side of the location. A 16-mil pit liner and a felt sub-liner are required.

Closed Loop Mud Required? N Liner Required? Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett
Evaluator

11/4/2010
Date / Time

CONFIDENTIAL

Application for Permit to Drill

Statement of Basis

12/14/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3084	43013504410000	LOCKED	OW	S	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD		
Well Name	Greater Monument Butte 3-16-9-16H		Unit	GMBU (GRRV)	
Field	MONUMENT BUTTE		Type of Work	DRILL	
Location	NENW 16 9S 16E S 984 FNL 1885 FWL		GPS Coord (UTM)	574534E	4431842N

Geologic Statement of Basis

Newfield proposes to set 300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 2,350'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 16. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought high enough to cover the estimated base of the moderately saline ground water.

Brad Hill
APD Evaluator

11/17/2010
Date / Time

Surface Statement of Basis

The general area is approximately 18 miles southwest of Myton, Utah in the middle to upper Castle Peak Draw area. Castle Peak Draw runs in a northeasterly direction about 12 miles and joins Pariette Draw. Pariette Draw continues in a southeasterly direction about 6 miles and joins the Green River about 6 miles below Ouray Utah. Pariette Draw contains a perennial stream somewhat consisting of irrigation runoff and seepage. The drainages of Castle Peak Draw are ephemeral only flowing during spring snowmelt or following intense summer rainstorms. No streams springs or seeps occur in this area. An occasional pond constructed to store runoff for livestock or wildlife exists. . Broad flats or rolling topography intersected by drainages with gentle to moderate side-slopes characterize the area. Access to the area from Myton, Utah is following State of Utah Hwy. 40 and Duchesne County and oilfield development roads a distance of 18.6 miles. Construction of a short new road will be required to enter the location. .

The proposed Greater Monument Butte 3-16-9-16H horizontal well location is on a gentle slope leading to the east away from an elevated rock ridge to the west and north. This gentle slope continues to the road and pipeline located to the east. A small drainage enters the location at Corner 4. An off location pond will be excavated to catch the small flows that may occur to provide water for antelope. As needed, an overflow will be constructed around the pad. The pad is located south outside the normal drilling window to avoid the ridge to the north. The well will be drilled horizontally with the target zone continuing southwesterly a distance of 4,537 feet from the wellhead. The selected site poses no apparent surface concerns and appears to be a good location for constructing a pad, drilling and operating a well. Both the surface and minerals are owned by SITLA.

Ed Bonner of SITLA was invited to and attended the pre-site visit. He had no concerns regarding the proposal. He was in agreement with constructing a small pond. SITLA will provide reclamation standards including the re-vegetation practices to be followed. Ben Williams representing the Utah Division of Wildlife Resources stated the area is classified crucial yearlong antelope habitat. No restrictions were requested. No other wildlife is expected to be significantly affected.

Floyd Bartlett
Onsite Evaluator

11/4/2010
Date / Time

**Application for Permit to Drill
Statement of Basis**

12/14/2010

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

CONFIDENTIAL

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/20/2010

API NO. ASSIGNED: 43013504410000

WELL NAME: Greater Monument Butte 3-16-9-16H

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NENW 16 090S 160E

Permit Tech Review: ☒

SURFACE: 0984 FNL 1885 FWL

Engineering Review: ☒

BOTTOM: 0100 FSL 0150 FWL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.03541

LONGITUDE: -110.12641

UTM SURF EASTINGS: 574534.00

NORTHINGS: 4431842.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 3 - State

LEASE NUMBER: ML-16532

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** STATE/FEE - B001834

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** 437478

☐ **RDCC Review:**

☐ **Fee Surface Agreement**

☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

☐ **R649-2-3.**

Unit: GMBU (GRRV)

☐ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

Board Cause No: Cause 213-11

Effective Date: 11/30/2009

Siting: Suspends General Siting

☒ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhll
9 - Cement casing to Surface - hmadonald
15 - Directional - bhll
25 - Surface Casing - hmadonald
27 - Other - bhll



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Greater Monument Butte 3-16-9-16H
API Well Number: 43013504410000
Lease Number: ML-16532
Surface Owner: STATE
Approval Date: 12/14/2010

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

In accordance with Utah Admin. R. 649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

The cement volumes for the 5 1/2" casing shall be determined from actual hole conditions and the setting depth of the port collar in order to place cement from the pipe setting depth back to the surface as stated in drill plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before

performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

CONFIDENTIAL

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 21 Submitted By
Adam Ferrari Phone Number 435-823-6740
Well Name/Number State 3-16-9-16H
Qtr/Qtr NE/NW Section 16 Township 9S Range 16E
Lease Serial Number ML-16532
API Number 43-013-50441

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 2/9/2011 10:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing
times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 2/9/2011 2:00PM AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-16532
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GREATER MON BUTTE 3-16-9-16H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0984 FNL 1885 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 16 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013504410000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/17/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: APD Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests to change the production casing design. The change in design is in the horizontal portion of the well only. Due to geological requirements, a special density LWD (logging while drilling) tool will be used. This tool is only available in 4-3/4" tool size. The well will be drilled as previously submitted in the vertical and curve sections (7-7/8" hole size). Once the well is landed in the Basal Carbonate formation the hole size will be changed to 6-1/8". The production casing will be changed to 4-1/2", 11.6#, N-80, LTC in the lateral portion of the well only. All other tubulars and production casing info will remain as originally submitted.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02/17/2011
By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 2/17/2011

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

SCHWAB

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17962	4304751166	SCHAB-STOLLMACK 3-24-4-1W	NENW	24	4S	1W	UINTAH	2/10/2011	2/28/11
WELL 1 COMMENTS: <i>GRRV</i>											
B	99999	17400	4301350441	GREATER MONUMENT BUTTE 3-16-9-16H	NENW	16	9S	16E	DUCHESNE	2/9/2011	2/28/11
<i>GRRV</i> <i>BHL = SWSW</i> CONFIDENTIAL											
E	16966	16966	4301333889	UTE TRIBAL 15-22-4-2	SWSE	22	4S	2W	DUCHESNE	7/7/2008	2/1/11
CHANGE FORMATION F/ GRRV TO GR-WS											
E	17560	17560	4301334209	UTE TRIBAL 6-30-4-2	SENE	30	4S	2W	DUCHESNE	3/21/2010	2/2/11
CHANGE FORMATION F/ GRRV TO GR-WS											
E	17927	17927	4301350336	UTE TRIBAL 16-27-4-3	SESE	27	4S	3W	DUCHESNE	12/21/2010	1/25/11
CHANGE FORMATION F/ GRRV TO GR-WS											
E	17871	17871	4301350383	UTE TRIBAL 13-22-4-3	SWSW	22	4S	3W	DUCHESNE	11/10/2010	1/13/11
CHANGE FORMATION F/ GRRV TO GR-WS											

ACTION CODES (See instructions on back of form)
A - 1 new entity for new well (single well only)
B - 1 well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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FEB 28 2011

DIV. OF OIL, GAS & MINING

Signature

Jentri Park

Production Clerk

02/28/11

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-16532
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: GREATER MONUMENT BUTTE 3-16-9-16H
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 16, T9S, R16E		9. API NUMBER: 4301350441
		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/11/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/9/11 MIRU Ross #26. Spud well @8:00 AM. Drill 1025' of 12 1/4" hole with air mist. TIH W/ 24 Jt's 8 5/8" J-55 24# csgn. Set @ 1024.67'KB. On 2/11/10 cement with 500 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 10 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Adam Ferrari TITLE Production Engineer
SIGNATURE *Adam Ferrari* DATE 02/24/2011

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DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 1024.67

LAST CASING	<u>14</u>	SET AT	<u>8</u>
DATUM	<u>13</u>		
DATUM TO CUT OFF CASING		<u>13</u>	
DATUM TO BRADENHEAD FLANGE		<u>13</u>	
TD DRILLER	<u>1025</u>	LOGGER	<u></u>
HOLE SIZE	<u>12 1/4"</u>		

OPERATOR Newfield Exploration Company
WELL GMB 3-16-9-16H
FIELD/PROSPECT monument butte
CONTRACTOR & RIG # ross rig #26

LOG OF CASING STRING:

[illegible]

[illegible]

COMPANY REPRESENTATIVE

Adam Ferrari

DATE 2/11/2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-16532
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: GMBU
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: 3-16-9-16H GREATER MONUMENT BUTTE
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW, 16, T9S, R16E		9. API NUMBER: 4301350441
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
STATE: UT		

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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>04/21/2011</u>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 4-21-2011, attached is a daily completion status report.

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MAY 10 2011
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Jennifer Peatross</u>	TITLE <u>Production Technician</u>
SIGNATURE <u></u>	DATE <u>05/04/2011</u>

(This space for State use only)

Daily Activity Report**Format For Sundry****GMB 3-16-9-16H****2/1/2011 To 6/30/2011****3/26/2011 Day: 1****Completion**

WWS #5 on 3/26/2011 - MIRU WWS #5. NU BOP. Set WRP. RIH w/ port shifting tool. - MIRU WWS #5. NU Schaeffer BOP. RU The Perforators wireline. Set WRP @ 5500'. Dump bail sand on WRP. RD wireline. RIH w/ port collar shifting tool & 2 7/8" tbg. from trailer. Locate port collar. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$10,841

3/28/2011 Day: 2**Completion**

WWS #5 on 3/28/2011 - Cement csg. - RU BJ Services. Pressure tbg. to 500 psi. Open port collar. Establish circulation. Pump Cement w/ 300 sks of lead (PL II+3% KCL+5#CSE+.5#CF+5#KOL+.5SMS+FP+SF) @ 11 ppg and 3.53 yield and 321 sks of tail (50:50:2+3%KCL+.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L). Returned approx. 35 bbls cement to pit. Close port collar. Pressure test csg. & port collar to 3000 psi for 30 min. w/ no bleed off. Pull up to 5225'. ND BOP. NU BOP. RD.

Daily Cost: \$0**Cumulative Cost:** \$34,496

4/14/2011 Day: 3**Completion**

WWS #5 on 4/14/2011 - Frac well. - RU BJ Services. Frac well. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$61,645

4/15/2011 Day: 4**Completion**

WWS #5 on 4/15/2011 - Frac & flow well. - Frac remaining 5 stages. RD BJ Services. Open well to pit for immediate flowback. Turn well over to flowback hands.

Daily Cost: \$0**Cumulative Cost:** \$88,809

4/19/2011 Day: 5**Completion**

Stone #8 on 4/19/2011 - ND frac tree. Set WRP @ 5000'. NU Schaeffer BOP. Spot in Stone #8. Could not RU due to high winds. - RU The Perforators. Shut well in. 60 psi on well. ND frac tree. RU hotoiler to csg. Well built up to 300 psi. Flush csg. w/ 55 bbls water. Pressured up to 600 psi. RIH w/ WRP. Well had bled down to 500 psi. Set WRP @ 5000'. Bleed off well. ND frac valve & Cameron frac sleeve. NU Schaeffer BOP. Spot in Stone #8. Could not rig up due to high winds. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$98,039

4/20/2011 Day: 6**Completion**

Stone #8 on 4/20/2011 - RIH w/ tbg. Release plug. POOH w/ tbg. RIH w/ production string. ND BOP. Set TAC. NU wellhead. SWIFN. - RU Stone #8. RIH w/ retrieving head & new 2 7/8" tbg. from pipe racks (tallying & drifting) to 4930'. Circulate well clean w/ 120 bbls 10#. RIH w/ tbg. Latch on to WRP. Release plug. Well remained static. POOH w/ tbg. LD WRP. RIH w/ tbg. ND BOP. Set TAC @ 5867' w/ 18,000# tension. NU wellhead. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$601,135

4/21/2011 Day: 7**Completion**

Rigless on 4/21/2011 - Run Co-rod. PWOP @ 8:30 p.m. 168" stroke length, 5 spm. - RD Stone #8. MIRU B&G Crane. Roll counterweights on pumping unit. RD B&G Crane. MIRU Weatherford Co-rod unit. RIH w/ MacGyver 3 rod pump, stabalizer sub, on/off tool, stabalizer sub, se 4 co-rod, 1- 8', 6', 4', 2' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump. RU pumping unit. RD co-rod rig. PWOP @ 8:30 p.m. 5 spm, 168 stroke length. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$672,428

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
ML-165321a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
GMBU (GRRV)2. Name of Operator
NEWFIELD EXPLORATION COMPANY8. Lease Name and Well No.
GMBU 3-16-9-16H3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 802023a. Phone No. (include area code)
(435) 646-37219. AFI Well No.
43-013-50441

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 984' FNL & 1885' FWL (NE/NW) SEC. 16, T9S, R16E (ML-16532)

BHL CALC
BY RE, ASST

At top prod. interval reported below 1846' FNL & 1517' FWL (SE/NW) SEC. 16, T9S, R16E (ML-16532)

At total depth 7' FSL & 235' FWL (SW/SW) SEC. 16, T9S, R16E (ML-16532) 14 FSL 235 FWL

10. Field and Pool or Exploratory
MONUMENT BUTTE11. Sec., T., R., M., on Block and
Survey or Area
SEC. 16, T9S, R16E12. County or Parish
DUCHESNE13. State
UT14. Date Spudded
02/09/201115. Date T.D. Reached
03/22/201116. Date Completed 04/20/2011
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
5847' GL 5860' KB18. Total Depth: MD 10259'
TVD 5838' 5837'19. Plug Back T.D.: MD 10249'
TVD 5827'20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	1025'		500 CLASS G			
7-7/8"	5-1/2" M-80	17#	0	5993'		300 PRIMLITE		124'	
6-1/8"	4-1/2" P-110	11.6#	5993'	10249'		321 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6052'	TA @ 5867'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	6601'	10160'	6601-10160'	16.9 sq. in.	12	Sliding Sleeve
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6601-10160'	Frac w/ 335921#s 100 mesh and 244388# 30/50 sand in 34456 bbls of fluid in 12 stages.

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APR 17 2012

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/16/11	5/6/11	24	→	288	158	40			2-1/2" x 1-3/4" x 25' RHAC Pump MacGyver Pump, 7/8" Sanitizer Sub, Off Tool
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

DIV. OF OIL, GAS & MINING
RECEIVED

APR 17 2012

DIV. OF OIL, GAS & MINING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	6601'	10160'		GARDEN GULCH MRK GARDEN GULCH 1	3654' 3869'
				GARDEN GULCH 2 POINT 3	3978' 4230'
				X MRKR Y MRKR	4492' 4525'
				DOUGLAS CREEK MRK BI CARBONATE MRK	4639' 4877'
				B LIMESTONE MRK CASTLE PEAK	4982' 5512'
				BASAL CARBONATE	6125'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross

Title Production Technician

Signature

Date 03/19/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)



CONFIDENTIAL

Weatherford

Weatherford International Ltd.
2000 Oil Drive
Casper, WY 82604
Tel. 307-268-7900 Fax 307-235-3958

Date: March 20, 2011

Attention: Lucy Chavez-Naupoto

Re: Newfield Exploration
GMB 3-16-9-16H
DUCHESNE COUNTY, UT

Attached to this letter is a copy of the surveys taken by Precision Energy Services, a Weatherford International Ltd. company, MWD equipment on the subject well. The surveys from 1044' to 10199' MD represent, to the best of our knowledge, a true and accurate survey of the wellbore at the time the survey was run.



Tracy Williams

Digitally signed by
Tracy Williams
DN: cn=Tracy
Williams,
o=Weatherford
International Ltd., c=US
Date: 2009.09.22
09:41:38 -06'00'

Validity unknown

Tracy Williams
Well Planning Department

Cc: Hans Wychgram
Newfield Exploration

NEWFIELD

Weatherford International Ltd.

Survey Report



Weatherford

Company: NEWFIELD EXPLORATION CO.
Project: DUCHESNE COUNTY, UT
Site: GMB 3-16-9-16H
Well: GMB 3-16-9-16H
Wellbore: GMB 3-16-9-16H
Design: GMB 3-16-9-16H

Local Co-ordinate Reference: Well GMB 3-16-9-16H
TVD Reference: WELL @ 5859.00ft (Original Well Elev)
MD Reference: WELL @ 5859.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	DUCHESNE COUNTY, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	GMB 3-16-9-16H		
Site Position:		Northing:	7,184,565.55 ft
From:	Lat/Long	Easting:	2,024,822.39 ft
Position Uncertainty:	0.00 ft	Slot Radius:	"
		Latitude:	40° 2' 7.410 N
		Longitude:	110° 7' 37.300 W
		Grid Convergence:	0.88 °

Well	GMB 3-16-9-16H		
Well Position	+N/-S	0.00 ft	Northing: 7,184,565.55 ft
	+E/-W	0.00 ft	Easting: 2,024,822.39 ft
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft
		Latitude:	40° 2' 7.410 N
		Longitude:	110° 7' 37.300 W
		Ground Level:	5,847.00 ft

Wellbore	GMB 3-16-9-16H		
Magnetics	Model Name	Sample Date	Declination (°)
	BGGM2010	3/1/2011	11.41
			Dip Angle (°)
			65.80
			Field Strength (nT)
			52,256

Design	GMB 3-16-9-16H		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S (ft)	+E/-W (ft)
	0.00	0.00	0.00
			Direction (°)
			201.64

Survey Program	Date 3/20/2011		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name
1,044.00	10,259.00	Survey #1 (GMB 3-16-9-16H)	MWD
			Description
			MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,044.00	0.35	19.64	1,043.99	3.00	1.07	-3.19	0.03	0.03	0.00
1,134.00	0.60	40.80	1,133.99	3.62	1.47	-3.91	0.33	0.28	23.51
1,225.00	0.66	37.70	1,224.98	4.39	2.10	-4.86	0.08	0.07	-3.41
1,316.00	0.44	18.10	1,315.98	5.14	2.53	-5.71	0.31	-0.24	-21.54
1,407.00	0.62	28.78	1,406.98	5.90	2.88	-6.55	0.22	0.20	11.74
1,497.00	0.44	41.70	1,496.97	6.59	3.34	-7.36	0.24	-0.20	14.36
1,588.00	0.61	24.20	1,587.97	7.29	3.77	-8.17	0.25	0.19	-19.23
1,697.00	0.26	352.04	1,696.97	8.07	3.98	-8.96	0.38	-0.32	-29.50
1,769.00	0.00	351.81	1,768.97	8.23	3.95	-9.11	0.36	-0.36	0.00
1,860.00	0.26	200.61	1,859.97	8.03	3.88	-8.90	0.29	0.29	0.00
1,951.00	0.35	193.75	1,950.96	7.57	3.74	-8.42	0.11	0.10	-7.54
2,041.00	0.43	204.43	2,040.96	7.00	3.54	-7.81	0.12	0.09	11.87



Weatherford International Ltd.

Survey Report



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MD Reference: WELL @ 5859.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,131.00	0.40	228.12	2,130.96	6.48	3.16	-7.19	0.19	-0.03	26.32
2,223.00	0.93	222.04	2,222.95	5.71	2.43	-6.20	0.58	0.58	-6.61
2,314.00	1.27	214.06	2,313.94	4.33	1.37	-4.53	0.41	0.37	-8.77
2,404.00	1.54	203.29	2,403.91	2.39	0.33	-2.34	0.42	0.30	-11.97
2,495.00	0.40	181.40	2,494.90	0.95	-0.16	-0.82	1.29	-1.25	-24.05
2,585.00	0.42	179.62	2,584.89	0.31	-0.17	-0.22	0.03	0.02	-1.98
2,676.00	1.02	199.33	2,675.89	-0.79	-0.43	0.90	0.70	0.66	21.66
2,767.00	1.02	190.33	2,766.87	-2.35	-0.85	2.50	0.18	0.00	-9.89
2,858.00	0.88	178.64	2,857.86	-3.85	-0.97	3.94	0.26	-0.15	-12.85
2,948.00	0.92	184.13	2,947.85	-5.26	-1.01	5.26	0.11	0.04	6.10
3,039.00	1.05	216.49	3,038.83	-6.66	-1.56	6.77	0.62	0.14	35.56
3,129.00	1.32	217.62	3,128.82	-8.14	-2.68	8.56	0.30	0.30	1.26
3,220.00	1.10	206.98	3,219.80	-9.75	-3.72	10.44	0.34	-0.24	-11.69
3,311.00	1.50	205.05	3,310.77	-11.61	-4.62	12.49	0.44	0.44	-2.12
3,401.00	1.41	201.40	3,400.74	-13.71	-5.52	14.78	0.14	-0.10	-4.06
3,492.00	1.71	208.61	3,491.71	-15.94	-6.58	17.25	0.39	0.33	7.92
3,583.00	1.80	197.22	3,582.67	-18.50	-7.65	20.02	0.40	0.10	-12.52
3,673.00	0.44	132.88	3,672.65	-20.08	-7.82	21.55	1.84	-1.51	-71.49
3,764.00	0.40	142.29	3,763.65	-20.57	-7.37	21.84	0.09	-0.04	10.34
3,855.00	0.97	160.09	3,854.64	-21.55	-6.91	22.58	0.66	0.63	19.56
3,945.00	1.36	175.21	3,944.62	-23.33	-6.56	24.11	0.55	0.43	16.80
4,036.00	1.49	182.24	4,035.59	-25.59	-6.52	26.19	0.24	0.14	7.73
4,127.00	1.49	174.94	4,126.56	-27.95	-6.46	28.36	0.21	0.00	-8.02
4,217.00	1.41	271.36	4,216.54	-29.09	-7.47	29.79	2.40	-0.09	107.13
4,308.00	1.19	257.43	4,307.52	-29.27	-9.51	30.71	0.42	-0.24	-15.31
4,399.00	1.54	244.38	4,398.50	-30.00	-11.53	32.14	0.51	0.38	-14.34
4,489.00	1.54	243.37	4,488.46	-31.07	-13.70	33.93	0.03	0.00	-1.12
4,580.00	1.67	236.69	4,579.43	-32.34	-15.90	35.93	0.25	0.14	-7.34
4,670.00	0.53	202.06	4,669.41	-33.45	-17.16	37.42	1.41	-1.27	-38.48
4,761.00	1.14	228.21	4,760.40	-34.44	-17.99	38.65	0.77	0.67	28.74
4,852.00	0.97	214.41	4,851.38	-35.68	-19.10	40.21	0.33	-0.19	-15.16
4,942.00	1.36	202.54	4,941.37	-37.30	-19.94	42.02	0.51	0.43	-13.19
5,033.00	1.74	206.45	5,032.33	-39.53	-20.97	44.48	0.43	0.42	4.30
5,124.00	1.67	217.22	5,123.29	-41.82	-22.39	47.13	0.36	-0.08	11.84
5,214.00	1.80	238.62	5,213.25	-43.60	-24.39	49.52	0.73	0.14	23.78
5,305.00	2.29	238.71	5,304.19	-45.29	-27.16	52.12	0.54	0.54	0.10
5,328.00	2.39	239.59	5,327.17	-45.77	-27.97	52.86	0.46	0.43	3.83
5,380.00	1.76	233.26	5,379.14	-46.80	-29.54	54.40	1.29	-1.21	-12.17
5,410.00	4.44	194.30	5,409.10	-48.20	-30.20	55.94	10.88	8.93	-129.87
5,439.00	9.06	189.42	5,437.89	-51.54	-30.85	59.29	16.04	15.93	-16.83
5,471.00	11.56	188.30	5,469.37	-57.20	-31.72	64.87	7.84	7.81	-3.50
5,501.00	14.38	196.17	5,498.60	-63.76	-33.20	71.51	11.07	9.40	26.23
5,531.00	16.88	198.05	5,527.49	-71.48	-35.58	79.56	8.50	8.33	6.27
5,561.00	20.00	200.55	5,555.95	-80.42	-38.74	89.04	10.73	10.40	8.33
5,591.00	24.13	202.80	5,583.75	-90.89	-42.91	100.31	14.05	13.77	7.50
5,621.00	27.69	203.80	5,610.73	-102.92	-48.10	113.41	11.96	11.87	3.33
5,652.00	30.19	204.67	5,637.85	-116.60	-54.27	128.39	8.18	8.06	2.81
5,682.00	33.19	204.30	5,663.38	-130.94	-60.79	144.13	10.02	10.00	-1.23
5,712.00	35.94	202.55	5,688.08	-146.56	-67.55	161.14	9.74	9.17	-5.83
5,743.00	38.88	201.67	5,712.70	-164.00	-74.63	179.97	9.64	9.48	-2.84
5,773.00	41.13	201.55	5,735.68	-181.93	-81.74	199.25	7.50	7.50	-0.40
5,803.00	42.31	201.67	5,758.07	-200.49	-89.09	219.22	3.94	3.93	0.40
5,833.00	42.44	201.42	5,780.23	-219.30	-96.51	239.44	0.71	0.43	-0.83
5,863.00	43.56	201.55	5,802.17	-238.34	-104.01	259.90	3.75	3.73	0.43



Company: NEWFIELD EXPLORATION CO.
Project: DUCHESNE COUNTY, UT
Site: GMB 3-16-9-16H
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Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,893.00	45.69	201.80	5,823.52	-257.92	-111.79	280.97	7.12	7.10	0.83
5,924.00	48.38	202.92	5,844.65	-278.90	-120.43	303.65	9.07	8.68	3.61
5,953.00	51.69	204.05	5,863.27	-299.28	-129.29	325.86	11.80	11.41	3.90
5,983.00	55.13	204.30	5,881.15	-321.25	-139.15	349.92	11.49	11.47	0.83
6,010.00	57.47	205.20	5,896.13	-341.64	-148.56	372.35	9.10	8.67	3.33
6,046.00	61.00	205.37	5,914.55	-369.61	-161.77	403.21	9.81	9.81	0.47
6,076.00	63.46	204.75	5,928.52	-393.65	-173.01	429.71	8.40	8.20	-2.07
6,100.00	65.30	204.34	5,938.90	-413.34	-182.00	451.32	7.82	7.67	-1.71
6,130.00	67.26	203.94	5,950.97	-438.40	-193.23	478.76	6.65	6.53	-1.33
6,161.00	70.65	203.32	5,962.10	-464.90	-204.82	507.67	11.09	10.94	-2.00
6,191.00	74.77	201.33	5,971.01	-491.40	-215.69	536.30	15.12	13.73	-6.63
6,221.00	78.28	202.17	5,978.00	-518.49	-226.50	565.47	12.01	11.70	2.80
6,251.00	79.25	202.00	5,983.85	-545.75	-237.57	594.90	3.28	3.23	-0.57
6,281.00	81.02	201.78	5,988.99	-573.18	-248.59	624.45	5.94	5.90	-0.73
6,311.00	82.64	201.86	5,993.25	-600.74	-259.62	654.15	5.41	5.40	0.27
6,341.00	83.82	201.25	5,996.79	-628.45	-270.57	683.94	4.42	3.93	-2.03
6,371.00	86.17	201.59	5,999.40	-656.27	-281.48	713.82	7.91	7.83	1.13
6,401.00	88.83	202.08	6,000.71	-684.09	-292.63	743.79	9.02	8.87	1.63
6,431.00	90.43	203.06	6,000.91	-711.79	-304.14	773.78	6.25	5.33	3.27
6,458.00	90.62	202.70	6,000.66	-736.66	-314.64	800.77	1.51	0.70	-1.33
6,504.00	90.25	202.55	6,000.31	-779.12	-332.33	846.77	0.87	-0.80	-0.33
6,549.00	90.19	203.20	6,000.14	-820.58	-349.83	891.76	1.45	-0.13	1.44
6,594.00	91.42	204.35	5,999.51	-861.76	-367.97	936.72	3.74	2.73	2.56
6,640.00	90.93	205.04	5,998.56	-903.54	-387.18	982.64	1.84	-1.07	1.50
6,685.00	91.60	205.97	5,997.57	-944.15	-406.55	1,027.53	2.55	1.49	2.07
6,730.00	93.15	204.74	5,995.70	-984.78	-425.80	1,072.39	4.40	3.44	-2.73
6,776.00	92.78	205.39	5,993.32	-1,026.39	-445.27	1,118.25	1.62	-0.80	1.41
6,821.00	92.53	204.75	5,991.24	-1,067.10	-464.31	1,163.12	1.53	-0.56	-1.42
6,866.00	94.01	203.38	5,988.67	-1,108.12	-482.63	1,208.01	4.48	3.29	-3.04
6,912.00	92.78	202.87	5,985.95	-1,150.35	-500.67	1,253.91	2.89	-2.67	-1.11
6,957.00	92.59	202.81	5,983.84	-1,191.78	-518.11	1,298.85	0.44	-0.42	-0.13
7,002.00	90.06	201.09	5,982.80	-1,233.50	-534.93	1,343.83	6.80	-5.62	-3.82
7,048.00	90.31	201.25	5,982.65	-1,276.40	-551.54	1,389.83	0.65	0.54	0.35
7,093.00	90.18	201.73	5,982.46	-1,318.27	-568.03	1,434.83	1.11	-0.29	1.07
7,142.00	90.68	202.22	5,982.09	-1,363.71	-586.36	1,483.83	1.43	1.02	1.00
7,187.00	92.04	201.58	5,981.02	-1,405.44	-603.14	1,528.81	3.34	3.02	-1.42
7,233.00	92.10	201.15	5,979.36	-1,448.26	-619.89	1,574.78	0.94	0.13	-0.93
7,278.00	92.10	201.25	5,977.71	-1,490.18	-636.15	1,619.75	0.22	0.00	0.22
7,324.00	91.73	199.99	5,976.18	-1,533.21	-652.34	1,665.72	2.85	-0.80	-2.74
7,369.00	92.34	199.57	5,974.58	-1,575.53	-667.56	1,710.66	1.65	1.36	-0.93
7,414.00	92.59	198.72	5,972.64	-1,618.00	-682.30	1,755.58	1.97	0.56	-1.89
7,460.00	92.90	198.80	5,970.44	-1,661.51	-697.08	1,801.47	0.70	0.67	0.17
7,505.00	93.02	199.05	5,968.12	-1,704.02	-711.65	1,846.36	0.62	0.27	0.56
7,550.00	92.41	198.87	5,965.98	-1,746.53	-726.26	1,891.26	1.41	-1.36	-0.40
7,595.00	92.72	198.93	5,963.97	-1,789.06	-740.82	1,936.16	0.70	0.69	0.13
7,641.00	94.63	198.95	5,961.02	-1,832.48	-755.72	1,982.01	4.15	4.15	0.04
7,686.00	96.36	199.59	5,956.71	-1,874.76	-770.50	2,026.76	4.10	3.84	1.42
7,732.00	95.13	200.23	5,952.11	-1,917.79	-786.09	2,072.51	3.01	-2.67	1.39
7,777.00	93.09	199.87	5,948.88	-1,959.95	-801.48	2,117.38	4.60	-4.53	-0.80
7,822.00	91.11	199.12	5,947.23	-2,002.34	-816.48	2,162.31	4.70	-4.40	-1.67
7,868.00	92.53	199.68	5,945.77	-2,045.71	-831.75	2,208.25	3.32	3.09	1.22
7,913.00	92.78	199.55	5,943.69	-2,088.05	-846.84	2,253.18	0.63	0.56	-0.29
7,958.00	93.02	198.88	5,941.41	-2,130.49	-861.63	2,298.08	1.58	0.53	-1.49
8,004.00	92.28	198.53	5,939.29	-2,174.01	-876.37	2,343.97	1.78	-1.61	-0.76



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Survey

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8,049.00	93.70	198.73	5,936.94	-2,216.59	-890.73	2,388.84	3.19	3.16	0.44
8,094.00	94.01	198.50	5,933.91	-2,259.14	-905.06	2,433.68	0.86	0.69	-0.51
8,140.00	91.23	197.95	5,931.81	-2,302.79	-919.43	2,479.54	6.16	-6.04	-1.20
8,185.00	93.21	197.66	5,930.07	-2,345.60	-933.18	2,524.41	4.45	4.40	-0.64
8,221.00	92.64	197.41	5,928.23	-2,379.88	-944.01	2,560.27	1.73	-1.58	-0.69
8,266.00	91.67	197.26	5,926.54	-2,422.80	-957.41	2,605.11	2.18	-2.16	-0.33
8,312.00	92.28	196.64	5,924.95	-2,466.78	-970.81	2,650.93	1.89	1.33	-1.35
8,357.00	93.27	196.48	5,922.77	-2,509.86	-983.62	2,695.70	2.23	2.20	-0.36
8,402.00	93.27	197.48	5,920.21	-2,552.83	-996.74	2,740.47	2.22	0.00	2.22
8,448.00	92.90	198.31	5,917.73	-2,596.54	-1,010.85	2,786.31	1.97	-0.80	1.80
8,493.00	93.17	198.47	5,915.35	-2,639.18	-1,025.03	2,831.17	0.70	0.60	0.36
8,538.00	93.02	198.57	5,912.92	-2,681.79	-1,039.30	2,876.04	0.40	-0.33	0.22
8,584.00	92.59	198.61	5,910.67	-2,725.34	-1,053.95	2,921.92	0.94	-0.93	0.09
8,629.00	91.67	198.99	5,909.00	-2,767.91	-1,068.44	2,966.83	2.21	-2.04	0.84
8,674.00	91.73	199.56	5,907.66	-2,810.36	-1,083.29	3,011.78	1.27	0.13	1.27
8,720.00	92.20	200.41	5,906.08	-2,853.57	-1,099.00	3,057.73	2.11	1.02	1.85
8,765.00	93.09	200.99	5,904.01	-2,895.62	-1,114.89	3,102.67	2.36	1.98	1.29
8,810.00	93.26	200.76	5,901.51	-2,937.60	-1,130.90	3,147.60	0.63	0.38	-0.51
8,856.00	92.78	199.69	5,899.09	-2,980.70	-1,146.78	3,193.52	2.55	-1.04	-2.33
8,901.00	93.46	200.72	5,896.64	-3,022.87	-1,162.30	3,238.44	2.74	1.51	2.29
8,946.00	91.97	201.11	5,894.51	-3,064.86	-1,178.35	3,283.39	3.42	-3.31	0.87
8,991.00	92.96	202.44	5,892.57	-3,106.61	-1,195.02	3,328.34	3.68	2.20	2.96
9,037.00	93.21	202.44	5,890.10	-3,149.06	-1,212.56	3,374.27	0.54	0.54	0.00
9,082.00	93.52	202.49	5,887.46	-3,190.57	-1,229.72	3,419.19	0.70	0.69	0.11
9,128.00	93.17	202.70	5,884.77	-3,232.97	-1,247.37	3,465.10	0.89	-0.76	0.46
9,173.00	93.15	202.62	5,882.29	-3,274.43	-1,264.68	3,510.03	0.18	-0.04	-0.18
9,218.00	92.84	203.06	5,879.94	-3,315.85	-1,282.12	3,554.96	1.19	-0.69	0.98
9,264.00	92.56	202.70	5,877.77	-3,358.18	-1,299.99	3,600.89	0.99	-0.61	-0.78
9,309.00	91.54	201.93	5,876.17	-3,399.78	-1,317.06	3,645.86	2.84	-2.27	-1.71
9,354.00	91.23	201.18	5,875.08	-3,441.63	-1,333.59	3,690.85	1.80	-0.69	-1.67
9,400.00	91.11	201.16	5,874.14	-3,484.51	-1,350.20	3,736.84	0.26	-0.26	-0.04
9,445.00	90.93	200.86	5,873.34	-3,526.51	-1,366.33	3,781.83	0.78	-0.40	-0.67
9,490.00	91.23	201.29	5,872.49	-3,568.50	-1,382.51	3,826.82	1.16	0.67	0.96
9,536.00	91.17	200.94	5,871.53	-3,611.40	-1,399.07	3,872.80	0.77	-0.13	-0.76
9,609.00	93.21	200.23	5,868.74	-3,679.68	-1,424.72	3,945.73	2.96	2.79	-0.97
9,655.00	93.64	199.87	5,865.99	-3,722.82	-1,440.46	3,991.63	1.22	0.93	-0.78
9,700.00	93.77	200.37	5,863.08	-3,764.98	-1,455.91	4,036.52	1.15	0.29	1.11
9,745.00	93.02	199.89	5,860.42	-3,807.16	-1,471.37	4,081.43	1.98	-1.67	-1.07
9,791.00	92.64	199.35	5,858.14	-3,850.44	-1,486.80	4,127.34	1.43	-0.83	-1.17
9,836.00	92.47	199.41	5,856.14	-3,892.84	-1,501.71	4,172.26	0.40	-0.38	0.13
9,881.00	92.04	199.16	5,854.37	-3,935.29	-1,516.56	4,217.19	1.11	-0.96	-0.56
9,927.00	91.23	198.78	5,853.05	-3,978.77	-1,531.51	4,263.12	1.94	-1.76	-0.83
9,972.00	93.58	199.77	5,851.17	-4,021.21	-1,546.35	4,308.04	5.67	5.22	2.20
10,017.00	92.41	200.18	5,848.82	-4,063.44	-1,561.70	4,352.96	2.75	-2.60	0.91
10,063.00	92.41	200.88	5,846.88	-4,106.48	-1,577.82	4,398.91	1.52	0.00	1.52
10,108.00	92.59	201.42	5,844.92	-4,148.41	-1,594.04	4,443.87	1.26	0.40	1.20
10,153.00	92.38	201.47	5,842.97	-4,190.25	-1,610.48	4,488.82	0.48	-0.47	0.11
LAST SVY - PBHL GMB 3-16-9-16H									
10,199.00	93.15	201.93	5,840.75	-4,232.94	-1,627.47	4,534.77	1.95	1.67	1.00
PROJ SVY									
10,259.00	93.15	201.93	5,837.45	-4,288.52	-1,649.84	4,594.68	0.00	0.00	0.00

Company: NEWFIELD EXPLORATION CO.
Project: DUCHESNE COUNTY, UT
Site: GMB 3-16-9-16H
Well: GMB 3-16-9-16H
Wellbore: GMB 3-16-9-16H
Design: GMB 3-16-9-16H

Local Co-ordinate Reference: Well GMB 3-16-9-16H
TVD Reference: WELL @ 5859.00ft (Original Well Elev)
MD Reference: WELL @ 5859.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
10,199.00	5,840.75	-4,232.94	-1,627.47	LAST SVY
10,259.00	5,837.45	-4,288.52	-1,649.84	PROJ SVY

Checked By: _____ Approved By: _____ Date: _____

Daily Activity Report**Format For Sundry****GMB 3-16-9-16H****12/1/2010 To 4/28/2011****GMB 3-16-9-16H****Waiting on Cement****Date:** 2/24/2011

Ross #26 at 1025. Days Since Spud - On 2/9/11 Ross #26 spud and drilled 1025' of 12 1/4" hole, P/U and run 24 jts of 8 5/8" casing set - yield. Returned 10bbls to pit, bump plug to 400 psi, BLM and State were notified of spud via email. - @ 1024.67'KB. On 2/11/11 cement w/BJ w/500 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17

Daily Cost: \$0**Cumulative Cost:** \$152,087**GMB 3-16-9-16H****Rig Repair****Date:** 3/1/2011

Ross #26 at 1025. 0 Days Since Spud - RD - MR RIG 11.6 MILES - NU BOP - Change out Floor Mtr. & Trans on for Draw works - RU

Daily Cost: \$0**Cumulative Cost:** \$172,714**GMB 3-16-9-16H****Drill 7 7/8" hole with fresh water****Date:** 3/2/2011

Capstar #329 at 1877. 1 Days Since Spud - PU BHA Mtr. NMDC, MWD Scrib & test - TIH - Tag cement @ 950' Drlg cement FC - FS to 1011' - Drlg new hole 1025' _ 1877', 852' @ 170.4 fph GPM 420, rpm Mtr. 138 Rot 60 = 198 Psi 2200 - NU BOP - Change out drive chain - Test BOP - RU flow line,choke lines,RU gas buster - Replace jack shaft bearings & replace boom pins & strap BHA

Daily Cost: \$0**Cumulative Cost:** \$203,528**GMB 3-16-9-16H****Drill 7 7/8" hole with fresh water****Date:** 3/3/2011

Capstar #329 at 4642. 2 Days Since Spud - Service Rig - Drlg. 2848' - 4642', 1794' @ 108.7 fph GPM 420, rpm Mtr. 138 Rot 60 = 198 Psi 1400 - Drlg.y 1877' - 2848', 971' @ 138.7 fph GPM 420, rpm Mtr. 138 Rot 60 = 198 Psi 1400

Daily Cost: \$0**Cumulative Cost:** \$238,775**GMB 3-16-9-16H****Drill 7 7/8" hole with mud****Date:** 3/4/2011

Capstar #329 at 5420. 3 Days Since Spud - Pump high vis sweep and circ hole clean - Work BHA&L/D Payzone MWD & MM&Make up Whtrfrd Dir BHA w/ .28 rev/pg mtr set @ 2 deg, & scribe tools - Install R/H rubber - TIH - Break circ and wash to btm & set toolface&20' of fill - Drlg. 4642' - 5390'...(748') @ 83 fph GPM 420, rpm Mtr. 138 Rot 60 = 198 Psi 1800 - Rig Service - Drill/Build Curve 5390' - 5420'&(30') @ 15 fph&420 gpm w/ 118 rpm & 1540 psi pump press - TOOH to pick up curve/build assembly

Daily Cost: \$0**Cumulative Cost:** \$284,165

GMB 3-16-9-16H**Drill 7 7/8" hole with mud****Date:** 3/5/2011

Capstar #329 at 5927. 4 Days Since Spud - Rot & Slide to Build Curve 5420' - 5617' (197') @ 19.7 fph & 420 gpm w/ 118 rpm & 1540 psi pump press - Rot & Slide to Build Curve 5617' - 5927' (310') @ 23 fph & 420 gpm w/ 118 rpm & 1760 psi pump press - Rig Service

Daily Cost: \$0**Cumulative Cost:** \$362,202

GMB 3-16-9-16H**Drill Curve 6 1/8"****Date:** 3/6/2011

Capstar #329 at 6030. 5 Days Since Spud - Pick up HEL tool & hold safety meeting, load sources, program sources, & flow test LWD tools - Work BHA & laydown curve bha and pick up lateral assembly scribe motor and MWD - TOO H & check for flow / no flow - Pump high vis pill and circ hole clean - TIH & Load racks and SLM while tripping in - Rot & Slide to Build Curve 5927' - 6039' (112') @ 15 fph & 420 gpm w/ 118 rpm & 1760 psi pump press

Daily Cost: \$0**Cumulative Cost:** \$408,013

GMB 3-16-9-16H**Drill Curve 6 1/8"****Date:** 3/7/2011

Capstar #329 at 6300. 6 Days Since Spud - Rig service & pull 3 jts and change out swivel lock - Wash last 100' for gamma correlation log & swap pumps multiple times for repairs - Drill (6 1/8") Curve 6039'-6114' (75') @ 10 fph w/ 284 gpm 74 rpm mm + 65=139 trpm w/ 1600 psi - Drill (6 1/8") Curve 6114'-6300' (186') @ 13 fph w/ 284 gpm 74 rpm mm + 65=139 trpm w/ 1600 psi

Daily Cost: \$0**Cumulative Cost:** \$444,239

GMB 3-16-9-16H**Drill Curve 6 1/8"****Date:** 3/8/2011

Capstar #329 at 6428. 7 Days Since Spud - take surveys and checkshots on 10' intervals for landing curve - Drill (6 1/8") Curve 6383'-6428' (45') @ 23 fph w/ 284 gpm 130 rpm mm + 60=190 trpm w/ 1600 psi - Pull back 1 jt and check correlation survey with LWD - Drill (6 1/8") Curve 6367'-6383' (16') @ 32 fph w/ 284 gpm 130 rpm mm + 60=190 trpm w/ 1600 psi - Repair LWD gamma ray and density, hold PJSM, & install sources and test tool - C/O motor & bit, scribe tools - Hold PJSM and pull radioactive sources from HEL tool - TOO H for LWD failure & gamma & density failure - Pump slug, pull 10 jts, & check for flow & no flow - Troubleshoot LWD & gamma ray and density tool failure - Drill (6 1/8") Curve 6300'-6367' (67') @ 13.4 fph w/ 284 gpm 74 rpm mm + 65=139 trpm w/ 1600 psi - TIH...breaking circulation multiple times & wash last 60' to btm

Daily Cost: \$0**Cumulative Cost:** \$518,228

GMB 3-16-9-16H**Drill Curve 6 1/8"****Date:** 3/9/2011

Capstar #329 at 7164. 8 Days Since Spud - Drill 6 1/8" lateral 6844'-7164' (320') @ 24 fph w/ 284 gpm 130 rpm mm + 60=190 trpm w/ 1600 psi - ROP down from 24 fph - 8 fph & last sample caught 70% dolomite, 30% chert - Drill (6 1/8") Curve 6428'-6431' (3') @ 30 fph w/ 284 gpm 130 rpm mm + 60=190 trpm w/ 1600 psi - Land curve: 6431' MD, 6001' TVD @ N-711.73 x E-304.14 with 773' verticle section - Circ hole clean prior to TFB - Drill 6 1/8" lateral 6431'-6844' (413') @ 48.6 fph w/ 284 gpm 130 rpm mm + 60=190 trpm w/ 1600 psi - Rig Service

Daily Cost: \$0
Cumulative Cost: \$578,342

GMB 3-16-9-16H

Drill Curve 6 1/8"

Date: 3/10/2011

Capstar #329 at 7394. 9 Days Since Spud - Pump slug, pull 10 jts, & check for flow / no flow - TOOH for bit - Pull RH rubber & hold PJSM with Weatherford - Laydown radioactive sources and LWD tools - Hold PJSM and load sources - TIH breaking circ on 2000' intervals - Break circ and wash last 90' - Drill 6 1/8" lateral 7164'-7394' (230') @ 24.2 fph w/ 284 gpm 130 rpm mm + 60=190 trpm w/ 1600 psi - C/O bit, surface test motor, & program HEL tool

Daily Cost: \$0

Cumulative Cost: \$621,682

GMB 3-16-9-16H

TOOH

Date: 3/11/2011

Capstar #329 at 7660. 10 Days Since Spud - POOH - Circ./Cond hole for trip - Drill 6 1/8" lateral 7521' - 7660 (79') @ 10.5 fph w/ 284 gpm 130 rpm mm + 60=190 trpm w/ 1600 psi - Service Rig - Drill 6 1/8" lateral 7394' - 7521' (127') @ 15.8 fph w/ 284 gpm 130 rpm mm + 60=190 trpm w/ 1600 psi - PJSM W/ Weather LWD to unload sources

Daily Cost: \$0

Cumulative Cost: \$678,817

GMB 3-16-9-16H

Drill 6 1/8" hole with mud

Date: 3/12/2011

Capstar #329 at 7928. 11 Days Since Spud - Id Mtr., Bit PU new bit & Mtr. STC XR30T, - Program LWD tool - Load sources install Rot head, & test tools - TIH to 7384' - W&R F/ 7384' - 7513' - Rig Service - W&R 7513' - 7660' - Drill 6 1/8" lateral 7660' - 7928' (268') @ 22.33 fph w/ 284 gpm 130 rpm mm + 60=190 trpm 1600 psi

Daily Cost: \$0

Cumulative Cost: \$716,915

GMB 3-16-9-16H

TOOH

Date: 3/13/2011

Capstar #329 at 8272. 12 Days Since Spud - Drill 6 1/8" lateral 7928' - 8010' (82') @ 41 fph w/ 284 gpm 130 rpm mm + 60=190 trpm 1600 psi - Service Rig - POOH - Circ.for TOOH - Drill 6 1/8" lateral 8010' - 8272' (262') @ 19.4 fph w/ 284 gpm 130 rpm mm + 60=190 trpm 1600 psi

Daily Cost: \$0

Cumulative Cost: \$756,281

GMB 3-16-9-16H

Drill 6 1/8" hole with mud

Date: 3/14/2011

Capstar #329 at 8689. 13 Days Since Spud - Pull rotating head, pull sources, LD LWD tools - M/U new bit, scribe tools - Program hel tools - Load sources & test tools - Drill 6 1/8" lateral 8272' - 8689' (417') @ 39.71 fph w/ 284 gpm 130 rpm mm + 60=190 trpm 1600 psi - Service Rig - Work on swivel Change out Hyd. Pumps - TIH wash 90' to for precaution - TIH

Daily Cost: \$0

Cumulative Cost: \$817,236

GMB 3-16-9-16H

Drill 6 1/8" hole with mud

Date: 3/15/2011

Capstar #329 at 9626. 14 Days Since Spud - Drill 6 1/8" lateral 8689' - 9218' (529') @ 81.38 fph w/ 284 gpm 130 rpm mm + 60=190 trpm 1600 psi - Service Rig - POOH - Circ./Cond hole for trip - Drill 6 1/8" lateral 9218 - 9696' (478') @ 35.4 fph w/ 284 gpm 130 rpm mm + 60=190 trpm 1600 psi

Daily Cost: \$0

Cumulative Cost: \$868,866

GMB 3-16-9-16H

Drill 6 1/8" hole with mud

Date: 3/16/2011

Capstar #329 at 10043. 15 Days Since Spud - Pull sources, LD LWD, Mtr. & Bit - MU new Bit, Mtr. & New Hel tool - Program Hel tool - Drill 6 1/8" lateral 9626' - 10043' (417') @ 46.3 fph w/ 284 gpm 130 rpm mm + 60=190 trpm 1600 psi - TIH, - W&R F/ 8721' - 9626' large amount of cutting over shaker fine to 3" cutting - Install Rot. Head

Daily Cost: \$0

Cumulative Cost: \$913,730

GMB 3-16-9-16H

Drill 6 1/8" hole with mud

Date: 3/17/2011

Capstar #329 at 10259. 16 Days Since Spud - Drill 6 1/8" lateral 10043' - 10259' (216') @ 39.2 fph w/ 284 gpm 130 rpm mm + 60=190 trpm 2900 psi - TD Well 10259' @ 11:30 3 -16 -11 - Service Rig - Rig repair Mtr. & Right drive - POOH - POOH to KOP - TIH Tag up 6000' pulled tight - POOH to LD Dirc. Tools - Adjust brakes - Circ./ Cond. Hole raise MW to 9.8

Daily Cost: \$0

Cumulative Cost: \$977,816

GMB 3-16-9-16H

Drill 6 1/8" hole with mud

Date: 3/18/2011

Capstar #329 at 10259. 17 Days Since Spud - LD LWD tools - TIH to MD 5,012 to make wiper run. - TIH (5,700ft at 6AM) to make wiper run. Lots of lots cuttings still coming across shaker. - Reaming. Lots of large cuttings still coming across shaker. - TOO H to 1,000ft for rig repairs. Replace oil pump on transmission. - CCR/COND. Lots of large cuttings still coming across shaker.

Daily Cost: \$0

Cumulative Cost: \$1,020,114

GMB 3-16-9-16H

Circulate & Condition Hole

Date: 3/19/2011

Capstar #329 at 10287. 18 Days Since Spud - Reaming from 5,737' to 10,127'. Cuttings got smaller in size and the volume decreased as day went on - Mud Pump 2 went down. Trying to get it back up. Started running pump 1 instead. - TOO H/pump out and rotate. Depth of 6,200' at 6am. - Circ & work pipe. - Reaming from 10,217' to TD at 10,260'.

Daily Cost: \$0

Cumulative Cost: \$1,040,233

GMB 3-16-9-16H

Logging

Date: 3/20/2011

Capstar #329 at 10287. 19 Days Since Spud - Pump out of hole to 5283' - Circ./Cond. Mud Circ. Large amount of cutting out hole cleand up - TIH to bottom - TIH W/ Logs - POOH for Logs - Slip & cut Drlg. Line start new spool of drl. Line - SM with Weatherford Loggers RU Loggers & test tools - Circ. BU

Daily Cost: \$0
Cumulative Cost: \$1,059,169

GMB 3-16-9-16H

Logging

Date: 3/21/2011

Capstar #329 at 10259. 20 Days Since Spud - TIH W/ Shuttel Logs - Run logs & LD tools - Circ. BU - Set shuttel log tools

Daily Cost: \$0

Cumulative Cost: \$1,107,190

GMB 3-16-9-16H

Running casing

Date: 3/22/2011

Capstar #329 at 10287. 21 Days Since Spud - LD logging tools shuttle log. - RU for wireline logs. - Finish running packers plus system and 5.5 csg. - start running packers plus system. - TOO H to remove wear bushing in csg head. - Run wireline logs.

Daily Cost: \$0

Cumulative Cost: \$1,200,827

GMB 3-16-9-16H

Rigging down

Date: 3/23/2011

Capstar #329 at 10259. 22 Days Since Spud - Run casing - RD - ND BOP, Clean Pits (RR @ 22:00 3-22-11) - Displace lateral with 2% kcl & set packers **Finalized**

Daily Cost: \$0

Cumulative Cost: \$1,571,867

Pertinent Files: Go to File List

CONFIDENTIAL

GMB 3-16-9-16H

Wellbore Diagram



Surface Location: NE/NW, Sec 16, T9S R16E
County/State: Greater Monument Butte, Duchesne County, Utah
Elevation: 5847' GL + 12' KB API: 43-013-50441

Wellhead

8-5/8" Casing Shoe
1,025

Casing Detail	Size	Wt.	Grade	Conn.	Top	Bottom	Burst	Collapse	ID	Drift	bbl/ft	Hole	TOC
Surface	8-5/8"	24#	J-55	LTC	0	1,025							Surface
Production	5-1/2"	17#	M-80	LTC	0	5,993	7,740	7,020	4.892	4.767	0.0233	7-7/8"	Port Collar: 5,654' md to Surface
Production	4-1/2"	11.6#	P-110	LTC	5,993	10,249	7,774	8,510	4.000	3.875	0.0155	6-1/8"	

burst & collapse values are book, no additional safety factors have been applied

Tubing Detail Size Wt. Grade Conn. Length Top Bottom Joints

TBG DETAIL:
sand drain valve, 3 jts 2 7/8" tbgs., Cavins De-sander, 2 7/8" sub, 1 jt 2 7/8" tbgs., SN, 1 jt 2 7/8" tbgs., 5 1/2" TAC, 187 jts 2 7/8" tbgs and tbgs hanger.
TA @ 5,870'. SN @ 5,903'. EOT @ 6,052'
NOTE on Tubing Anchor: TA (shortened inner springs & beveled outer springs--4.625" OD)

WELLBORE FLUIDS
Lateral section fluid= +/-8.4 ppg "clean" brine

Rod Detail Size Grade Count Length Top Bottom

Pump and Rod Detail:
Weatherford MacGyver 1 3/4" x 28' rod pump, stabilizer sub, on/off tool, stabilizer sub, SE 4 Co-rod, 1- 8', 6', 4', 2' x 7/8" pony rods, 1 1/2" x 26' polished rod

NOTE on Pump: with CoRod, must have Clutch (on/off tool) installed.

Proposed Frac Data			Packers Plus 12 Stage StackFrac HD Stimulation Liner										Prop Vol (lbs)	Total Clean Vol (bbls)
	Top	Bottom									Prop type/ size			
Toe Section	10,249	10,249	Packers Plus 4-1/2" Toe Circulating Sub w/1.000" Seat for 1.250" SF2 High Pressure Ball (Actuated at 1,098 psi). And Open Hole TD											
Stage 1	10,087	10,249	Dual Hydraulic	Depth	Ball OD (in.)	Seat ID (in.)	Vol. to Seat (bbl)	Actual Vol. (bbl)	Difference (bbl)	Ball Action (ΔP)	100 mesh sand	0	1,903	
OH Anchor/Packer	10,080	10,087	Frac Port:	10,160	NA	NA	204.33	NA			30/50 mesh sand	0		
Mechanical Packer 1	10,002	10,007	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)								100 mesh sand	34,144	2,342	
Stage 2	9,682	10,002	FracPort 2:	Depth	Ball OD (in.)	Seat ID (in.)	Vol. to Seat (bbl)	Actual Vol. (bbl)	Difference (bbl)	Ball Action (ΔP)	30/50 mesh sand	30,760		
Mechanical Packer 2	9,677	9,682	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)								100 mesh sand	36,389	2,775	
Stage 3	9,914	9,677	FracPort 3:	Depth	Ball OD (in.)	Seat ID (in.)	Vol. to Seat (bbl)	Actual Vol. (bbl)	Difference (bbl)	Ball Action (ΔP)	30/50 mesh sand	18,835		
Mechanical Packer 3	9,354	9,359	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)								100 mesh sand	7,548	2,716	
Stage 4	9,035	9,354	FracPort 4:	Depth	Ball OD (in.)	Seat ID (in.)	Vol. to Seat (bbl)	Actual Vol. (bbl)	Difference (bbl)	Ball Action (ΔP)	30/50 mesh sand	0		
Mechanical Packer 4	9,030	9,035	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)								100 mesh sand	28,177	4,118	
Stage 5	8,710	9,030	FracPort 5:	Depth	Ball OD (in.)	Seat ID (in.)	Vol. to Seat (bbl)	Actual Vol. (bbl)	Difference (bbl)	Ball Action (ΔP)	30/50 mesh sand	36,211		
Mechanical Packer 5	8,705	8,710	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)								100 mesh sand	37,277	3,907	
Stage 6	8,386	8,705	FracPort 6:	Depth	Ball OD (in.)	Seat ID (in.)	Vol. to Seat (bbl)	Actual Vol. (bbl)	Difference (bbl)	Ball Action (ΔP)	30/50 mesh sand	30,591		
Mechanical Packer 6	8,381	8,386	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)								100 mesh sand	32,229	2,784	
Stage 7	8,066	8,381	FracPort 7:	Depth	Ball OD (in.)	Seat ID (in.)	Vol. to Seat (bbl)	Actual Vol. (bbl)	Difference (bbl)	Ball Action (ΔP)	30/50 mesh sand	21,643		
Mechanical Packer 7	8,061	8,066	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)								100 mesh sand	35,076	3,706	
Stage 8	7,743	8,061	FracPort 8:	Depth	Ball OD (in.)	Seat ID (in.)	Vol. to Seat (bbl)	Actual Vol. (bbl)	Difference (bbl)	Ball Action (ΔP)	30/50 mesh sand	30,420		
Mechanical Packer 8	7,738	7,743	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)								100 mesh sand	30,308	2,777	
Stage 9	7,418	7,738	FracPort 9:	Depth	Ball OD (in.)	Seat ID (in.)	Vol. to Seat (bbl)	Actual Vol. (bbl)	Difference (bbl)	Ball Action (ΔP)	30/50 mesh sand	14,314		
Mechanical Packer 9	7,413	7,418	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)								100 mesh sand	25,505	1,869	
Stage 10	6,768	7,413	FracPort 10:	Depth	Ball OD (in.)	Seat ID (in.)	Vol. to Seat (bbl)	Actual Vol. (bbl)	Difference (bbl)	Ball Action (ΔP)	30/50 mesh sand	3,467		
Mechanical Packer 10	7,088	7,093	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)								100 mesh sand	37,984	2,804	
Stage 11	6,768	7,088	FracPort 11:	Depth	Ball OD (in.)	Seat ID (in.)	Vol. to Seat (bbl)	Actual Vol. (bbl)	Difference (bbl)	Ball Action (ΔP)	30/50 mesh sand	36,949		
Mechanical Packer 11	6,763	6,768	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)								100 mesh sand	31,284	2,755	
Stage 12	6,445	6,763	FracPort 11:	Depth	Ball OD (in.)	Seat ID (in.)	Vol. to Seat (bbl)	Actual Vol. (bbl)	Difference (bbl)	Ball Action (ΔP)	30/50 mesh sand	21,198		
Mechanical Packer 12	6,438	6,445	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)										Total Fluid	
OH Anchor/Packer	5,451	5,456	Packer Plus 8-5/8" x 5-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,046psi)										34,456	
Rockseal II Packer	5,372	5,377	Packer Plus 8-5/8" x 5-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,046psi)										(bbl)	
Lat Length			3,804								Sand Total	100 mesh sand	335,921	
Total Stim. Lateral			3,804								580,309	30/50 mesh sand	244,388	
Avg. Stage Length			317 *between packers								# sand per foot of lateral			153

5.5"x4.5X NO 5,993

12 11 10 9 8 7 6 5 4 3 2 1

MD TD 10,259
TVD TD 6,011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-16532
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GREATER MON BUTTE 3-16-9-16H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0984 FNL 1885 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 16 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013504410000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/6/2015	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="Wellbore Clean-out"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. During a routine workover project on the above well, it was determined that the sliding sleeve ball seats had not been drilled out while completing the well, which may have inhibited optimal flow. The wellbore was cleaned out and returned to production on 02/06/2015 at 12:00 hours.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 09, 2015		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 4/7/2015	

NEWFIELD
Daily Activity Summary
GMBU 3-16-9-16H

Well Details							
API/UWI 43013504410000	Well RC 500290988	Surface Legal Location 16-9S-16E		County DUCHESNE	State/Province Utah	Division Rocky Mountain	Field Office Myton
Total Depth (All) (ftKB) Original Hole - 10,257.0	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)	Spud Date 2/9/2011	Final Rig Release Date 3/22/2011	Initial Completion - Start Date 3/25/2011	Initial Completion - End Date 4/20/2011	On Production Date 4/14/2011
Job Category Production / Workover		Primary Job Type Clean-out		Secondary Job Type N/A		Job Status Completed	
AFE Number 44947		Total AFE Amount (Cost) 146,000.00	Total Field Estimate (Cost) 154,416.75	Total Final Invoice (Cost) 137,612.60	Job Start Date 1/29/2015	Job End Date	
Contractor WWS			Rig Number #9	Rig Type Workover			
Daily Operation: 1/29/2015							
Report Number 1	Report Start Date 1/29/2015 06:00	Report End Date 1/30/2015 00:00		Time Log Total Hours (hr) 18.00	Daily Field Est Total (Cost) 7,742	Cum Field Est To Date (Cost) 7,742	
24hr Activity Summary POOH W/ TBG, NU Drill out, Test							
Time Log							
Start Time 06:00	Duration (hr) 1.00	End Time 07:00	Activity Description Crew Travel	Comment Crew Travel & Safety MTG			
Start Time 07:00	Duration (hr) 3.00	End Time 10:00	Activity Description Rig Up/Down	Comment Load out & move from DRLG Yard to Greater MON Butte 3-16, MIRU Same, ND Wellhead, Unset 5 1/2" B-2 TAC, Strip on 5K BOPS, RU Floor & TBG Works			
Start Time 10:00	Duration (hr) 3.25	End Time 13:15	Activity Description Pull Tubing - Rack Back	Comment TOOH W/ 40 JTS 2 7/8" TBG, Flush TBG W/ 25 BBLs H2O, CONT TOOH W/ W/ 145 JTS 2 7/8" TBG, LD 5 1/2" B-2 TAC, PSN, Desander & PV			
Start Time 13:15	Duration (hr) 2.75	End Time 16:00	Activity Description Install BOP's	Comment RD Floor & TBG Works, ND 5K BOPS, NU Drill out stack. 5K Blind ram, DBL pipes 2 3/8", 5k annular, Washington Head			
Start Time 16:00	Duration (hr) 2.50	End Time 18:30	Activity Description Pressure Test BOP's	Comment Test Stack RBS tester			
Start Time 18:30	Duration (hr) 1.00	End Time 19:30	Activity Description Crew Travel	Comment Crew Travel			
Start Time 19:30	Duration (hr) 4.50	End Time 00:00	Activity Description Shut Down for Night	Comment SWIFN			
Daily Operation: 2/2/2015							
Report Number 2	Report Start Date 2/2/2015 00:00	Report End Date 2/3/2015 00:00		Time Log Total Hours (hr) 24.00	Daily Field Est Total (Cost) 13,490	Cum Field Est To Date (Cost) 21,231	
24hr Activity Summary Prep & talley tbg. RU foam unit. PU tbg & tag fill. break circulation							
Time Log							
Start Time 00:00	Duration (hr) 6.00	End Time 06:00	Activity Description Shut Down for Night	Comment SDFN			
Start Time 06:00	Duration (hr) 1.00	End Time 07:00	Activity Description Crew Travel	Comment Crew travel			
Start Time 07:00	Duration (hr) 3.00	End Time 10:00	Activity Description General Operations	Comment RU tbg equipment. Run pump lines. Talley & prep 2-3/8" PH-6 P-110 drill out string.			
Start Time 10:00	Duration (hr) 5.00	End Time 15:00	Activity Description Run Tubing - Picking Up	Comment MU BHA & TIH w/ RBS 3.792" 4 blade metal muncher mill, 3.792" string mill, 1-jt 2-3/8" P110 5.95# PH-6 tbg, 2-3/8" RN nipple w/ 1.71" profile & 172- jts 2-3/8" P110 5.95# PH-6 tbg, R nipple w/ 1.71" profile			
Start Time 15:00	Duration (hr) 4.00	End Time 19:00	Activity Description Circulate	Comment RU Weatherford foam unit. RU pump lines and begin to pump down tbg w/ foam to pressure wellbore and establish circulation. Circulate oil out of wellbore until clean.			
Start Time 19:00	Duration (hr) 0.50	End Time 19:30	Activity Description General Operations	Comment Once it had been established that we could successfully circulate well, install washington head drilling rubber.			
Start Time 19:30	Duration (hr) 1.00	End Time 20:30	Activity Description Run Tubing - Picking Up	Comment Continue PU PH-6 workstring and tag fill @ 6554' on jt #212.			
Start Time 20:30	Duration (hr) 2.00	End Time 22:30	Activity Description General Operations	Comment RU Basic energy power swivel. Took longer rigging up PS with using duel stiff arms for more control of unit.			

NEWFIELD
Daily Activity Summary
GMBU 3-16-9-16H

Time Log						
Start Time	Duration (hr)	End Time	Activity Description	Comment		
22:30	1.50	00:00	Circulate	Use Weatherford foam unit to break circulation		
Daily Operation: 2/3/2015						
Report Number	Report Start Date		Report End Date	Time Log Total Hours (hr)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
3	2/3/2015 00:00		2/4/2015 00:00	24.00	18,950	40,181
24hr Activity Summary						
Drill out sliding sleeve ball seats						
Time Log						
Start Time	Duration (hr)	End Time	Activity Description	Comment		
00:00	3.00	03:00	Drill Out	Clean out fill 55' and tag stage 12 sliding sleeve ball seat @ 6109'. Drill out sleeve 32 min drill time, pump sweep		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
03:00	2.50	05:30	Clean Out	Swivel in 2 JNTS, tagging fill @ 6669, clean out fill dwn to second sleeve @ 6934		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
05:30	1.25	06:45	Drill Out	Break circulation 1 hour, Drill out sliding sleeve @ 6934 12 min drill time		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
06:45	1.25	08:00	Clean Out	Swivel dwn 11 JNTS to third sleeve @ 7259 (no fill)		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
08:00	1.25	09:15	Drill Out	Catch circulation 1 hour, drill out third sleeve 12min drill time, pump sweep		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
09:15	1.25	10:30	Clean Out	Swivel in 11 JNTS to fourth plug @ 7339 (no fill)		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
10:30	1.25	11:45	Drill Out	Catch circulation 40 min, drill out sleeve 32 min drill time. follow w/ sweep		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
11:45	1.00	12:45	Clean Out	Swivel in 11 jnts tagging fifth sleeve @ 7908 (no fill)		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
12:45	0.75	13:30	Drill Out	Mill out ball seat in 15 min, pump polymer sweep.		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
13:30	2.00	15:30	Clean Out	Cont swivel tbq in hit sand bridge @ 8164' fell through 8184' cont swivel in to sleeve #6 @ 8227'		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
15:30	1.00	16:30	Drill Out	Mill out sleeve #6 @ 8227' in 5 min. Pump 10 bbl polymer sweep		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
16:30	1.00	17:30	Clean Out	Continue swivel tbq in hole & tag sleeve #7 w/ jt#277 @ 8551'.		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
17:30	1.50	19:00	Drill Out	Break circulation with foam unit. Drill out sleeve #7 in 5 min. Pump 10 bbl polymer sweep.		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
19:00	1.00	20:00	Clean Out	Cont swivel pipe in tag sleeve #8 w/ jt 288 @ 8876'		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
20:00	1.00	21:00	Drill Out	Break circulation w/ foam unit in 45 min. Mill out sleeve in 7 mins pump 10 bbl sweep		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
21:00	1.00	22:00	Clean Out	Continue swivel tbq in & tag sleeve #9 w/ jt 299 @ 9200'.		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
22:00	1.00	23:00	Drill Out	Break circulation in 40 min w/ foam unit. Drill out sleeve #9 in 8 min. Pump 10 bbl polymer sweep.		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
23:00	1.00	00:00	Clean Out	Continue swivel in tbq & tag sleeve #10 @ 9524' on jt #309.		
Daily Operation: 2/4/2015						
Report Number	Report Start Date		Report End Date	Time Log Total Hours (hr)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
4	2/4/2015 00:00		2/5/2015 00:00	24.00	20,267	60,449
24hr Activity Summary						
Drill out sliding sleeves. LD work string. TIH w/ production tbq.						
Time Log						
Start Time	Duration (hr)	End Time	Activity Description	Comment		
00:00	1.75	01:45	Drill Out	Get Circulation 50 min, Drill out 10th sleeve @9524 17 min, roll 10 bbl sweep		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
01:45	0.75	02:30	Clean Out	Swivel in 11 JNTS tagging final sleeve @ 9849 (no fill)		
Start Time	Duration (hr)	End Time	Activity Description	Comment		
02:30	1.50	04:00	Drill Out	Get circulation 70 min, drill out sleeve 10 min, send 10 bbl sweep		

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Report Printed: 4/7/2015

NEWFIELD
Daily Activity Summary
GMBU 3-16-9-16H

Time Log				
Start Time	Duration (hr)	End Time	Activity Description	Comment
04:00	0.75	04:45	Clean Out	Swivel in 9 jnts tagging up @ 10,105
04:45	1.50	06:15	Drill Out	Get circulation, drill for 30 min making no hole, drilling on something hard
06:15	2.00	08:15	Circulate	Roll hole 2 btms up, running 2 10 bbl sweeps
08:15	2.75	11:00	Pull Tubing - Lay Down	LD 2 3/8" TBG 157 total JNTS on ground EOT @ 5982
11:00	1.00	12:00	Circulate	Roll Hole 10 bbl sweep
12:00	4.25	16:15	Pull Tubing - Lay Down	Continue TOO H w/ tbg, LD on pipe racks. LD BHA.
16:15	1.00	17:15	Install BOP's	Change out both sets of pipe rams, removed 2-3/8" ram blocks and replace w/ 2-7/8" ram blocks.
17:15	1.25	18:30	Pressure Test BOP's	Install wellhead hanger and 2-7/8" test mandrel. Pressure test both sets of pipe rams w/ low test of 250-300 psi for 5 min & high test of 5000 psi for 10 min.
18:30	2.00	20:30	Run Tubing - Out of Derrick	MU BHA & TIH w/ production tbg as follows: Purge valve, 3- jts 2 7/8" J-55 6.5# 8rd EUE tbg, Desander, 4' 2 7/8" J-55 6.5# 8rd EUE tbg sub, 1 jt 2 7/8" J-55 6.5# 8rd EUE tbg, SN, 1 jt 2 7/8" J-55 6.5# 8rd EUE tbg, TA & 185 jts 2 7/8" J-55 6.5# 8rd EUE tbg
20:30	1.00	21:30	Remove BOP's	RD rig floor. ND BOPs.
21:30	0.50	22:00	Install Wellhead	NU wellhead
22:00	2.00	00:00	General Operations	RD pump & pump lines. Clean up location

Daily Operation: 2/5/2015

Report Number	Report Start Date	Report End Date	Time Log Total Hours (hr)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
5	2/5/2015 00:00	2/6/2015 00:00	28.00	93,968	154,417

24hr Activity Summary

Drift Tbg, RD Workover

Time Log				
Start Time	Duration (hr)	End Time	Activity Description	Comment
00:00	6.00	06:00	Shut Down for Night	SWIFN
06:00	1.00	07:00	Crew Travel	Crew Travel
07:00	1.00	08:00	General Operations	Wait on TBG Drift
08:00	1.25	09:15	General Operations	RIH W/ TBG Drift on sandline, Stack out @ 5300
09:15	1.00	10:15	General Operations	Wait on Hot Oiler
10:15	1.50	11:45	Hot Oil Well	Flush TBG W/ 40 BBLs H2O, RIH W/ Drift Tag @ 5300', Beat down to 5340', Quit making hole
11:45	1.75	13:30	Hot Oil Well	Flush TBG W/ 60 BBLs H2O & 5 GAL of paraffin solvent, RIH W/ Drift, Hit in same spot, POOH & LD Drift, RIH W/ Sinker bars & Swab mandrel to PSN @
13:30	1.00	14:30	Rig Up/Down	RDMO
14:30	13.50	04:00	Shut Down for Night	SDFN Wait on Co rod rig

Wellhead

GMB 3-16-9-16H

Wellbore Diagram



Surface Location: NE/NW, Sec 16, T9S R16E

County/State: Greater Monument Butte, Duchesne County, Utah

Elevation: 5847' GL + 12' KB API: 43-013-50441

8-5/8" Casing Shoe
1,025

Casing Detail	Size	Wt	Grade	Conn.	Top	Bottom	Burst	Collapse	ID	Drift	bb/ft	Hole	YOC
Surface	8-5/8"	24#	J-55	LTC	0	1,025							Surface
Production	5-1/2"	17#	M-80	LTC	0	5,993	7,740	7,020	4.892	4.767	0.0233	7-7/8"	Port Collar:
Production	4-1/2"	11.6#	P-110	LTC	5,993	10,249	7,774	8,510	4.000	3.875	0.0155	6-1/8"	5,654' md to Surface

burst & collapse values are book, no additional safety factors have been applied

Tubing Detail

Size

Wt.

Grade

Conn.

Length

Top

Bottom

Joints

TGB DETAIL:

sand drain valve, 3 jts 2 7/8" tbg., Cavins De-sander, 2 7/8" sub, 1 jt 2 7/8" tbg., SN, 1 jt 2 7/8" tbg., 5 1/2" TAC, 187 jts 2 7/8" tbg and tbg hanger.

TA @ 5,870'. SN @ 5,903'. EOT @ 6,052'

NOTE on Tubing Anchor: TA (shortened inner springs & beveled outer springs -4.625" OD)

WELLBORE FLUIDS

Lateral section fluid= +/-8.4 ppg "clean" brine

Rod Detail

Size

Grade

Count

Length

Top

Bottom

Pump and Rod Detail:

Weatherford MacGyver 1 3/4" x 28' rod pump, stabilizer sub, on/off tool, stabilizer sub, SE 4 Co-rod, 1-8", 6", 4", 2" x 7/8" pony rods, 1 1/2" x 26' polished rod

NOTE on Pump: with CoRod, must have Clutch (on/off tool) installed.

Proposed Frac Data	Top	Bottom	Packers Plus 12 Stage StackFrac HD Stimulation Liner	Prop type/ size	Prop Vol (lbs)	Total Clean Vol (bbls)
Toe Section	10,249	10,249	Packers Plus 4-1/2" Toe Circulating Sub w/1,000" Seat for 1,250" SF2 High Pressure Ball (Actuated at 1,098 psi). And Open Hole TD			
Stage 1	10,087	10,249	Dual Hydraulic Free Port: Depth 16,198 Ball OD (in.) NA Seat ID (in.) NA Vol. to Seat (bbl) 264.33 Actual Vol. (bbl) NA Difference (bbl) NA Ball Action (AP)	100 mesh sand 30/50 mesh sand	0	1,983
Mechanical Packer 1	10,002	10,007	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)	100 mesh sand 30/50 mesh sand	34,144 30,768	2,342
Stage 2	9,882	10,002	FracPort 2: Depth 9,841 Ball OD (in.) 2.125 Seat ID (in.) 2.000 Vol. to Seat (bbl) 199.39 Actual Vol. (bbl) 0.00 Difference (bbl) NA Ball Action (AP)	100 mesh sand 30/50 mesh sand	36,389 18,835	2,776
Mechanical Packer 2	9,877	9,882	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)	100 mesh sand 30/50 mesh sand	36,389 18,835	2,776
Stage 3	9,914	9,877	FracPort 3: Depth 9,917 Ball OD (in.) 2.280 Seat ID (in.) 2.125 Vol. to Seat (bbl) 194.37 Actual Vol. (bbl) 0.00 Difference (bbl) NA Ball Action (AP)	100 mesh sand 30/50 mesh sand	7,548 0	2,716
Mechanical Packer 3	9,354	9,358	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)	100 mesh sand 30/50 mesh sand	7,548 0	2,716
Stage 4	9,035	9,354	FracPort 4: Depth 9,183 Ball OD (in.) 2.375 Seat ID (in.) 2.250 Vol. to Seat (bbl) 189.35 Actual Vol. (bbl) 0.00 Difference (bbl) NA Ball Action (AP)	100 mesh sand 30/50 mesh sand	28,177 36,211	4,118
Mechanical Packer 4	9,038	9,038	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)	100 mesh sand 30/50 mesh sand	28,177 36,211	4,118
Stage 5	8,710	9,030	FracPort 5: Depth 8,668 Ball OD (in.) 2.500 Seat ID (in.) 2.375 Vol. to Seat (bbl) 184.36 Actual Vol. (bbl) 0.00 Difference (bbl) NA Ball Action (AP)	100 mesh sand 30/50 mesh sand	37,277 30,591	3,907
Mechanical Packer 5	8,705	8,710	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)	100 mesh sand 30/50 mesh sand	37,277 30,591	3,907
Stage 6	8,386	8,705	FracPort 6: Depth 8,544 Ball OD (in.) 2.625 Seat ID (in.) 2.500 Vol. to Seat (bbl) 179.32 Actual Vol. (bbl) 0.00 Difference (bbl) NA Ball Action (AP)	100 mesh sand 30/50 mesh sand	32,229 21,643	3,784
Mechanical Packer 6	8,381	8,386	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)	100 mesh sand 30/50 mesh sand	32,229 21,643	3,784
Stage 7	8,068	8,381	FracPort 7: Depth 8,230 Ball OD (in.) 2.750 Seat ID (in.) 2.625 Vol. to Seat (bbl) 174.30 Actual Vol. (bbl) 0.00 Difference (bbl) NA Ball Action (AP)	100 mesh sand 30/50 mesh sand	35,078 30,420	3,708
Mechanical Packer 7	8,061	8,068	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)	100 mesh sand 30/50 mesh sand	35,078 30,420	3,708
Stage 8	7,743	8,061	FracPort 8: Depth 7,901 Ball OD (in.) 2.875 Seat ID (in.) 2.750 Vol. to Seat (bbl) 169.37 Actual Vol. (bbl) 0.00 Difference (bbl) NA Ball Action (AP)	100 mesh sand 30/50 mesh sand	30,398 14,214	3,777
Mechanical Packer 8	7,738	7,743	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)	100 mesh sand 30/50 mesh sand	30,398 14,214	3,777
Stage 9	7,413	7,738	FracPort 9: Depth 7,677 Ball OD (in.) 3.000 Seat ID (in.) 2.875 Vol. to Seat (bbl) 164.34 Actual Vol. (bbl) 0.00 Difference (bbl) NA Ball Action (AP)	100 mesh sand 30/50 mesh sand	25,585 3,467	1,889
Mechanical Packer 9	7,413	7,413	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)	100 mesh sand 30/50 mesh sand	25,585 3,467	1,889
Stage 10	6,768	7,413	FracPort 10: Depth 7,252 Ball OD (in.) 3.125 Seat ID (in.) 3.000 Vol. to Seat (bbl) 159.32 Actual Vol. (bbl) 0.00 Difference (bbl) NA Ball Action (AP)	100 mesh sand 30/50 mesh sand	37,864 36,549	2,594
Mechanical Packer 10	6,768	7,093	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)	100 mesh sand 30/50 mesh sand	37,864 36,549	2,594
Stage 11	6,768	7,098	FracPort 11: Depth 6,827 Ball OD (in.) 3.250 Seat ID (in.) 3.125 Vol. to Seat (bbl) 154.29 Actual Vol. (bbl) 0.00 Difference (bbl) NA Ball Action (AP)	100 mesh sand 30/50 mesh sand	31,284 21,188	2,756
Mechanical Packer 11	6,763	6,768	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)	100 mesh sand 30/50 mesh sand	31,284 21,188	2,756
Stage 12	6,445	6,763	FracPort 11: Depth 6,601 Ball OD (in.) 3.375 Seat ID (in.) 3.250 Vol. to Seat (bbl) 154.29 Actual Vol. (bbl) 0.00 Difference (bbl) NA Ball Action (AP)	100 mesh sand 30/50 mesh sand	31,284 21,188	2,756
Mechanical Packer 12	6,438	6,445	Packer Plus 7" x 4-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,268psi)			Total Fluid
OH AnchorPacker	5,451	5,456	Packer Plus 8-5/8" x 5-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,046psi)			34,456
OH AnchorPacker	5,372	5,377	Packer Plus 8-5/8" x 5-1/2" RockSeal II 10K Hydraulic Set Open Hole Packer (Actuated at 2,046psi)			(bbl)
Lat Length	3,804			Sand Total	100 mesh sand	335,921
Total Stim. Lateral	3,804			580,309	30/50 mesh sand	244,388
Avg. Stage Length	317		*between packers		# sand per foot of lateral	153

5.9" MSK NO 5,993

12

11

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MD TD 10,239
TVD TD 6,011



Company: Newfield Exploration
Well #: GMB 3-16-9-16H

Liner Length: 10,249'
Liner: 5-1/2" 17# / 4-1/2" 11.6# M/N80 LTC
Top Packer: 9-5/8" x 5-1/2" RockSeal II / IIS
Set @ 5,372'

FINAL COMPLETION

RockSeal Packers @

Casing	Start	End	FTG
8-5/8" 24# J55 LTC	0'	1,025'	1,025'
Liner	Start	End	FTG
5-1/2" 17# M80	0'	5,993'	5,993'
4-1/2" 11.6# N80	5,993'	10,249'	4,256'

ANCH 10,080'	PKR 8 7,738'
PKR 1 10,002'	PKR 9 7,413'
PKR 2 9,677'	PKR 10 7,088'
PKR 3 9,354'	PKR 11 6,763'
PKR 4 9,030'	PKR 12 6,438'
PKR 5 8,705'	
PKR 6 8,381'	ANCH 5,451'
PKR 7 8,061'	PKR 13 5,372'

Interval Spacing

STG 1	179'	Toe
STG 2	324'	
STG 3	324'	
STG 4	324'	
STG 5	325'	
STG 6	324'	
STG 7	320'	
STG 8	322'	
STG 9	325'	
STG 10	325'	
STG 11	326'	
STG 12	325'	EOB

AVG 324'

Marker Joint 4,743'

KOP @ 5,400'

Port Collar 5,355'

Top Packer @ 5,372'

5-1/2"x4-1/2" Crossover @ 5,993'

FracPorts @

DEH 10,160'	2.625 8,220'
2.000 9,841'	2.750 7,901'
2.125 9,517'	2.875 7,577'
2.250 9,193'	3.000 7,252'
2.375 8,869'	3.125 6,927'
2.500 8,544'	3.250 6,601'

EOB @ 6,039'

In Zone @ 6,400'

TD @ 10,259'

GS @ 10,249'

